Company number: 1888591

HELIUM ONE GLOBAL LIMITED

ANNUAL REPORT AND CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2021

Contents

Strategi	c Report
3	Company Information
4	Highlights
5	Strategy and Business Model
6	Chairman's Statement
7	Chief Executive Officer's Statement
10	Tanzanian Licence Summary
13	Principal Risks and Uncertainties
15	Statement of Corporate Responsibility
Report o	of the Directors
16	Report of the Directors
Governa	ince Report
23	Corporate Governance Statement
Indepen	dent Auditor's Report
29	Independent Auditor's Report
Group F	inancial Statements
34	Consolidated Statement of Profit and Loss Account and Other Comprehensive Income
35	Consolidated Statement of Financial Position
36	Consolidated Statement of Changes in Equity
37	Consolidated Statement of Cashflows

Notes to the Consolidated Financial Statements

38

Strategic Report

Company Information

Directors

Ian Stalker

David Minchin

Russel Swarts

Robin Birchall

James Smith

Sarah Cope

Registered Office

PO Box 957

Offshore Incorporations Centre

Road Town

Tortola

British Virgin Islands

Joint Brokers

Peterhouse Capital Limited

80 Cheapside London EC2V 6DZ

Nominated Adviser

Beaumont Cornish Limited

Building 3

566 Chiswick High Road

London W4 5YA

Solicitors to the Company - BVI Law

Walkers LLP

6 Gracechurch Street

London EC3V 0AT

Financial PR

Tavistock Public Relations

1 Cornhill

London EC3V 3NR

Registrar

Computershare Investor Services (BVI) Limited

Woodbourne Hall PO Box 3162 Road Town

Joint Brokers

Canaccord Genuity 88 Wood Street London EC2V 7QR

Independent Auditors

PKF Littlejohn LLP 15 Westferry Circus Canary Wharf London E14 4HD

Solicitors to the Company - Tanzanian Law

Velma Law

2nd Floor, Kilwa House 369 Toure Drive

Oyster Bay

Jysici Day

14111 Dar es Salaam

Tanzania

Depositary

Computershare Investor Services plc

The Pavilions Bridgewater Road Bristol BS13 8AE

Strategic Report

Annual Highlights

- Helium is a commodity that feeds the digital revolution and cannot be substituted in a range of highvalue, high-growth, high-tech manufacturing and medical operating processes
- Helium One is part of the green transition targeting production of carbon neutral helium from high-grade primary helium gas associated with nitrogen - a strategically significant differentiator from the main Hydrocarbon by product route and needed for a zero-carbon world
- The Rukwa Rift Basin has a strategic resource with a P50 un-risked prospective recoverable helium resource of 138Bcf and the potential to be a globally significant asset to resolve a supply constrained market
- Drilling at the Rukwa project during 2021 has significantly improved the opportunity of a discovery.
 Exploration in 2021 identified good quality reservoirs beneath thick sealing units with multiple prospective intervals from basement to near surface which identified a working helium system
- Commencement of Phase II exploration is underway with the 2D seismic programme nearing completion. This will define additional targets for drilling throughout 2022 offering near and medium-term catalysts for share price growth
- High margin operation the Rukwa Basin offers the potential for low-capex modular development. With helium prices at record highs the project may generate exceptional NPV and IRR on development of a successful discovery.

Strategic Report

Strategy and Business Model

The Group's strategy and focus is to explore, develop, and ultimately, become a producer of high-grade helium for the international market, a critical material essential in modern technologies. Helium One holds 4,512km2 of exploration licences in highly prospective helium provinces in Tanzania. The Company holds 100% of these licences and has exclusive rights to develop the assets.

There are three distinct project areas within the Company's portfolio in Tanzania: the Rukwa, Eyasi and Balangida Projects. These all contain known helium occurrences and demonstrate ideal geological conditions for large, potentially commercial, levels of subterranean gas accumulation.

The Helium One team will leverage their combined technical, industrial, and corporate experience to advance these assets towards production, capitalising on the current highly compelling global helium market fundamentals, and in doing so to create value for the benefit of the Company's shareholders.

The Group's business model is to be an efficient and successful explorer and developer of natural resource deposits. The rights to carry out these activities may be acquired through receipt by the Group of licences from the relevant authorities, or by negotiating to acquire rights from existing owners. The Group will generally seek to acquire such rights for low initial payments, with any further amounts paid later depending on the success of the project. This enables the risk inherent to the Group's activities to be somewhat mitigated.

The business model is put into practice by the Directors combined with the use of consultants on an as required basis, both in the UK and overseas. In this way, overheads can be kept as low as possible, and the flexibility of the Group can be maintained.

Strategic Report

Chairman's Statement

The period under review has been a busy and transformational period for the Company. On a corporate level, Helium One was successfully admitted to the AIM Market of the London Stock Exchange raising \$7.8 million and a further \$13.8 million, through two oversubscribed capital raises. On the operational front, Helium One delivered an aggressive exploration programme culminating in the milestone events of the Company's first two exploration wells being drilled on the Rukwa Project in Tanzania - the first drilling campaign in Africa to target primary helium.

The work undertaken in 2021 has provided a proof of concept and has enabled us to reduce exploration risk in finding helium in the Rukwa Basin. The drilling carried out on the Tai prospect demonstrated a working helium system: with good to excellent quality reservoirs, thick sealing units, and helium gas shows at multiple prospective intervals.

The Company has now moved on to Phase II exploration, building on information gained from our 2021 campaign to deliver a successful drilling campaign in 2022. We have completed our 220-line kilometer Phase II 2D seismic campaign, targeting the northern extensions of known structural highs that are believed to act as a charge focus for helium migration. We recently announced the completion of a multispectral satellite spectroscopy study over our entire 4,512km² licence area, which has identified abundant near surface helium anomalies and we are currently running an ERT survey over selected targets which will contribute significantly to our understanding of potential shallow helium plays within the top 200m of the Rukwa basin.

The Company continues to be well funded. During the year under review Helium One completed two oversubscribed fundraises. The first raised \$7.8 million when the Company listed last December and the second was in April, raising a further \$13.8 million. As at 31 December 2021 the Company had cash balances totaling \$9.7 million leaving Helium One well financed to deliver the planned Phase Two exploration programme.

During the year, the Company has considerably strengthened the team both at a Board level and at an operational management level. For our listing we put together a highly experienced Board with considerable operational, African, and financial expertise. Helium One also appointed David Minchin as CEO in November 2020 to aggressively drive Company activities forward post-listing. Over the past twelve months we have further strengthened the operational and technical teams with the addition of Lorna Blaisse as Principal Geologist, Colin Ivory as COO, Chris Eyre as CFO, Mark Beeson as Consultant Geophysicist, Mike Williams as Senior Well Engineer, Owen Hughes as Senior Operations Geologist and Sam Girling as Principal Geophysicist - all of whom have considerable experience in successful gas exploration. This seasoned group of professional gas exploration experts cover a range of crucial duties that significantly adds to the intellectual resource of the Company and generates a great deal of confidence in run work going forward.

I would like to take this opportunity to thank the Board and our staff for all their efforts and continued dedication in what has been an incredibly busy period for the Company. I would also like to thank the Government of Tanzania and the local communities in which we operate for their continued support which has enabled the Company to advance its operations at such a dramatic pace. We look forward to continuing our work with them in the year ahead, and to delivering our Phase II programme.

Finally, I would like to thank all our shareholders for their continued commitment and support. We believe that information gained from our 2021 drilling campaign in the field in Rukwa, as well as the work underway in our Phase II programme assists in de-risking our planned 2022 drilling effort. This combined information, along with the knowledge base of our expanded team of experienced gas professionals will allow us to run an efficient drilling programme in 2022 with the maximum chance of success.

lan Stalker Non-Executive Chairman

Strategic Report

Chief Executive's Statement

Introduction

Having joined Helium One as CEO in November 2020 I am delighted to be reporting the Company's, as well as my own, first Report and Accounts and operational update.

I joined the Company at a pivotal time for Helium One. The last year has been a transformational as well as immensely busy time for the Company: we not only successfully listed on AIM in December 2020, in an oversubscribed placing, but also delivered our maiden drilling programme and as a consequence significantly de-risked the Rukwa Basin in Tanzania for on-going helium exploration.

Operational update

The period to 30 June 2021 was a very busy period operationally for the Company as the exploration programme at its flagship Rukwa project commenced.

Rukwa Exploration Programme

In mid-February of this year, Helium One commenced an infill 2D seismic campaign consisting of 150 line kilometres of seismic acquisition, targeting shallow trap structures identified from historic seismic and gravity data. Closely spaced infill seismic data focused on areas of known prospectivity to provide greater clarity over subsurface structures which Helium One believe to have the highest chances of successfully discovering helium.

Data acquisition commenced in mid-March, and, following encouraging early results, the decision was made to extend the seismic campaign with the acquisition of an additional 50 line kilometres of 2D seismic. Additional lines targeted several new and high priority closures including Tai, Mbuni, Mamba, Chiruku and Itumbula.

Initial data interpretation upgraded and expanded the Tai prospect, which was originally poorly defined on legacy seismic data. New data identified a robust, faulted 3-way dip closure, encouraging the Company to commence drilling.

Drilling commenced at Tai-1 on 12th June 2021. In late June the Company announced the presence of helium enriched gas in drilling mud (a "Gas Show") in the Lake-Bed Formation at circa 70 metres depth. Micro-Gas Chromatograph showed helium concentrations up to 22,084ppm (2.2%) He in gas recovered from drilling mud.

Subsequent to the period end, on 12th July the Company announced a further Gas Show in the Red Sandstone Group from 552 metres to 561 metres depth. Unfortunately, at that depth, drilling was suspended due to the parting of drill pipe in the midst of drilling the gas show. With the drilling contractor unable to recover the lost drill pipe from the hole, management took the decision to initiate a sidetrack (Tai-1A) at 483 meters.

On 11th August the Company announced the completion of exploration drilling at its maiden Tai-1A exploration well to a total depth (TD) of 1,121 metres. The well successfully identified helium shows within all three target formations, including five helium show intervals within the Karoo Group, as well as secondary targets in the Lake Bed Formation and Red Sandstone Group.

The uppermost Karoo was marked by a thick (130 metres) claystone sequence, demonstrating seal presence which is supported by the interpretation of the 2D seismic data. Wireline logging of the uppermost Karoo also indicated good reservoir potential with 15-20% porosities.

Unfortunately, due to poor downhole conditions, it was not possible to log the full Karoo sequence. Borehole washouts associated with interbedded sand-claystone sequences resulted in a series of ledges to develop in the wellbore. The wireline tools subsequently became hung-up on these ledges and, after several

Strategic Report

attempts to clean the hole, the Company was unable to progress the tools beyond 880 metres.

Without wireline data it was not possible for the Company to assess the helium gas-bearing potential of the deeper, thicker, reservoir intervals which had demonstrated helium shows in the main Karoo Group. As no free gas was identified, and due to safety concerns caused by the deteriorated hole conditions, no drill stem test was conducted, and no samples of brine or gas have been recovered to surface.

Whilst Helium One is disappointed not to have identified free gas within the Karoo Group of Tai-1/-1A, data acquired from this well significantly enhances our understanding of the helium system in the Rukwa Rift Basin. By encountering helium shows in the Lake Bed Formation, Red Sandstone Group and Karoo Group, combined with petrophysical analysis confirming the presence of a seal and demonstrating good reservoir potential, we are encouraged that we have identified a working helium system in the Rukwa Rift Basin.

The Company subsequently spudded the Tai-2 exploration well on 17th August 2021. The well, which was completed in late August 2021 without identifying helium gas, provided further valuable information on shallow trapping potential. The well targeted the continuation of a 2.2% helium show identified in a sandstone interval at 70.5 metres in Tai-1: a high-grade gas show which potentially indicates free gas in the subsurface. Wireline logging of Tai-2 demonstrated continuous clay over this interval, suggesting that the reservoir in Tai-1 pinched out against 'normal' siliciclastic clay which provided both vertical and lateral seal and opens the potential for 'shallow' type gas targets.

Operations at the Rukwa project continued with the announcement on 1st November 2021 of the commencement of the Company's Phase II 2D Seismic campaign. The 200 line kilometre 2D seismic campaign targeted the northern extensions of known structural highs that act as a focus for helium charge. Following encouraging early results, the Company has decided to extend the survey with an additional 20 line kilometres of 2D Seismic to secure additional data over promising targets within the previously unsurveyed Momba area.

In January the Company announced the results of a Multispectral Satellite Spectroscopy ("MSS") study providing a heat-map for helium at surface across the Company's entire 4,500km² licence area. The study identified abundant helium anomalies that indicate widespread helium charge and migration across Rukwa, Eyasi and Balangida Rift Basins. Phase II exploration continues with the commencement of an Electrical Resistivity Tomography ("ERT") survey over priority areas identified from Phase I and Phase II 2D seismic, as well as investigating surface helium anomalies identified in the MSS study.

Helium One remains well financed for the proposed exploration programme. By focusing on using various geophysical techniques to reduce geological risk and improve drill targeting, the Company remains committed to cost-effective exploration. Information from newly acquired 2D seismic, combined with information on surface helium anomalies, shallow resistivity anomalies, airborne gravity gradiometry, and knowledge of the helium system gained from Phase I drilling will assist in the prioritisation of leads and prospects to be tested in our 2022 drilling campaign.

Funding

On 4 December 2020 the Company was successfully admitted to trading on the AIM board of the London Stock Exchange. At the same time the Company raised gross proceeds of \$7.8 million from investors and certain existing Shareholders through the Placing and Subscription to fund its proposed exploration programme on the Rukwa Project and general working capital.

On 16 April 2021 the Company raised gross proceeds of \$13.8 million through a heavily oversubscribed subscription and placing of 100,000,000 Ordinary Shares at £0.10per share with institutional and other investors to fund continued fast-track exploration and development programme at the Company's Rukwa Project.

During the period a total of 14,364,191 warrants were exercised for gross proceeds of \$845,092.

The Directors have prepared cash flow forecasts for a period of 12 months from the date of signing these financial statements and are confident that current capital projects are funded and have a reasonable

Strategic Report

expectation that they could secure further funding, if needed, to fund additional capital projects. The Directors therefore consider it appropriate to prepare the financial statements on a going concern basis.

Financial results for the year ended 30 June 2021

For the year to 30 June 2021 the Group recorded a total comprehensive loss attributable to shareholders of the Company of \$5,155,028 an increase compared with \$2,257,729 for the year to 30 June 2020. The largest contributor to the total comprehensive loss was the impairment loss of \$2,277,196 on the Amalgamation with the Attis group as detailed in note 11 to the financial statements.

The Group's net assets as at 30 June 2021 were \$28,536,258 in comparison with \$7,783,836 at 30 June 2020. The increase is due to increased exploration assets as a result of the capitalisation of exploration expenditure during the year, the additional capital raise during April 2021 and the exercise of share warrants issued by the Company in previous years. At 31 December 2021, the Group cash position was approximately \$9.7 million.

Outlook

Helium remains an irreplaceable technology commodity in supply crisis: Helium One has a globally significant asset which can help resolve this crisis. The year ahead promises to be a busy period for the Company, however Helium One is in a strong position to deliver another ambitious exploration programme. We are well financed with a strong management team and a clear focus as we commence the next phase our exploration programme to deliver a discovery at Rukwa.

I would like to take this opportunity to thank all our staff who have worked so tirelessly this year in delivering our maiden exploration programme as well as the local communities and the Government ministries that have continued to work with us and support us and enabled us to continue to drive our programme forward. Lastly, I would also like to thank all our shareholder for their continued support and look forward to providing further updates as we progress our phase II exploration programme.

David Minchin Chief Executive Officer 14 February 2022

Strategic Report

Tanzanian Licence Summary

Helium One's assets are located within the rift basins on the margin of the Tanzanian Craton. The Company has secured 18 Prospecting Licences covering more than 4,512 km² in three distinct project areas: the Rukwa, Balangida and Eyasi projects. These are located near surface seeps with helium concentrations ranging at between 8-10 per cent Helium by volume.

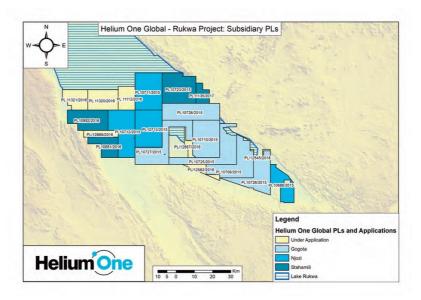
Rukwa Project Overview

The Company's flagship Rukwa Project is located within the Rukwa Rift Basin covering 3,448km2 in southwest Tanzania. The project is considered to be an advanced exploration project with a portfolio of leads and prospects defined by high-resolution gravity gradiometry, and modern and historic 2D seismic. The Rukwa Rift Basin is an approximately 300km long, by 50km wide, northwest-southeast trending basin, comprising the Western Branch of the East African Rift System.

The Company has identified the following specific conditions at the Rukwa Project that are necessary to discover and develop an economically viable helium deposit:

- Source the old (Archean-aged) granitic crust is rich in uranium and thorium, which naturally will radioactively decay to produce helium via alpha decay.
- Reservoir porous sandstones are potentially excellent reservoirs and based on existing drill data there appears to be ample potential reservoirs in the Rukwa region.
- Seal seeps associated with trapping structures indicate the possibility that helium is actively filling and spilling to seep, in which case diffusive loss through low-quality cap rock is a small risk.
- Trap many traps imaged via 2D seismic and gravity gradiometry data. Robust seismic amplitude anomalies provide evidence for gas phase, implying effective trap and seal.
- Seeps there are hot springs in the Rukwa Basin region. The Ivuna seep has a chemical and isotopic character consistent with a helium-rich fluid derived from the basement source.
- Migration the helium is migrating to the surface along the flanks of rifts and/or in regions where trapping structures have filled to spill. Helium-rich seeps represent the surface manifestation of active migration by helium laden fluids in the subsurface.
- Accumulation this is the key component that cannot be proven until drilled.

Graphic: The Company holds 18 PL's (Prospecting Licences) located outside national parks and nature reserves, 850km from Dar es Salaam Port and 1,100km from Mtwara Port via paved roads. The diagram above displays the Rukwa project licences.



Strategic Report

Reserves and Resources

Independent experts SRK, have estimated an Unrisked Prospective Recoverable Helium Resource (2U/P50) of 138 billion standard cubic feet. SRK have estimated a Risked Prospective Recoverable Helium Volume Resource (2U/P50) of 14 billion standard cubic feet. The Rukwa Project in general shows helium concentrations at 8-10 per cent.

Summary of	Summary of Reserves and Resources (100% equity basis)					
Prospective Helium Resources (100% equity)						
Prospective Resources (un-risked basis) (Bcf) Prospective Resources (risked basis) (Bcf)					(risked	Date of Resource
Low	Preferred	High	Low	Preferred	High	Estimation
(1U/P90)	(2U/P50)	(3U/P10)	(1U/P90)	(2U/P50)	(3U/P10)	as at
30.0	138.0	521.0	3.05	14.04	53.83	05/08/2019

Other projects

The Company's Eyasi and Balangida project areas are located in Central-North Tanzania and cover approximately 1,064km². These projects are not as advanced in their exploration as the Rukwa Project; however, both show similar geography to Rukwa. The Company has undertaken a work program, including an airborne gravity survey, to define prospective sub-surface structures.

Balangida

The Balangida Project covers an area of 260km2 and comprises one PL. Gas analysis conducted on the Balangida Project in November 2015 returned helium concentrations up to 10.5 per cent. from thermal springs. Balangida is a shallow seasonal salt lake with a high likelihood of a salt seal occurrence. It is hosted within a sedimentary basin with potential for source rock, trap, and seal. Lake depths typically remain less than one metre and sections of it periodically dry out.

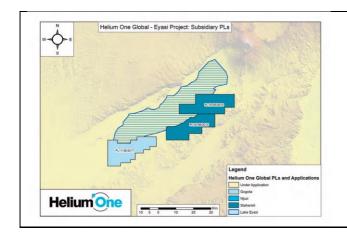
The project benefits from established infrastructure being connected to the port of Dar es Salaam via a 740km sealed arterial road and is 100km from the regional capital, Singida.

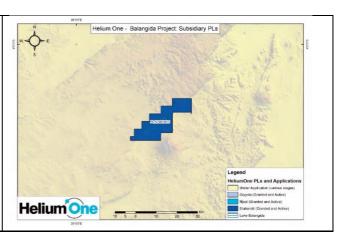
Eyasi

The Eyasi Project covers an area of 804km2 and comprises three PL's. Gas analysis conducted on the Eyasi Project in November 2015 returned helium concentration of 4.25 per cent. from thermal springs. Eyasi is also a shallow seasonal salt lake with a high likelihood of a salt seal occurrence. It is also a sedimentary basin with source rock, trap, and seal potential. Lake depths typically remain less than one metre and sections of it periodically dry out.

The project is supported by established infrastructure being 815km to the port of Dar es Salaam via a sealed arterial road and is 150km from city of Arusha, Tanzania's fourth largest city.

The diagrams below displays the Eyasi and Balangida project licences.





Strategic Report

SUMMARY OF LICENCES

Licence Number	Grant date	Initial Term end date	Status	First Renewal Term end date	Area sq. kms	Region
PL 10709/2015	18 Sep 15	17-Sep-19	Renewed	17-Sep-22	293.22	Rukwa
PL 10710/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	296.18	Rukwa
PL 10711/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	297.71	Rukwa
PL 10725/2015	26-Oct-15	25-Oct-19	Renewed	25-Oct-22	278.87	Rukwa
PL10726/2015	26-Oct-15	25-Oct-19	Renewed	25-Oct-22	243.56	Rukwa
PL10728/2015	26-Oct-15	25-Oct-19	Renewed	25-Oct-22	287.47	Rukwa
PL11135/2017	01-Jun-17	31-May-21	Application in process*	30-May-24	67.65	Rukwa
PL 10686/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	147.84	Rukwa
PL 10713/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	297.58	Rukwa
PL 10727/2015	26-Oct-15	25-Oct-19	Renewed	25-Oct-22	297.12	Rukwa
PL 10712/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	297.55	Rukwa
PL 10723/2015	26-Oct-15	25-Oct-19	Application in process*	25 Oct-22	290.95	Rukwa
PL 10881/2016	22-Sep-16	21-Sep-20	Renewed	21-Sep-23	128.48	Rukwa
PL 10882/2016	22-Sep-16	21-Sep-20	Renewed	21-Sep-23	223.22	Rukwa
PL 11136/2017	01-Jun-17	31-May-21	Application in process*	30-May-24	286.63	Eyasi
PL 10705/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	273.34	Eyasi
PL 10706/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	244.28	Eyasi
PL 10704/2015	18-Sep-15	17-Sep-19	Renewed	17-Sep-22	259.58	Balangida

^{*}official letters of offer from the Mining Commission have been received and the Company are confident that they will be granted the renewal licences

Strategic Report

Principal Risks and Uncertainties

The Directors regularly review the risks and uncertainties to which the Group is exposed and seek to ensure that these risks and uncertainties are, as far as possible, minimised. The Board considers that there is no necessity at the present time to establish an independent internal audit function given the current size and simplicity of the business.

The Directors have identified the principal risks and uncertainties facing the Group and these are set out below.

Description	Impact	Mitigation
Strategic Risks		
Company's reliance on its assets in Tanzania, its sole country of operation Competitors with significantly greater financial and technical resources No history of production and no assurance commercial quantities of Helium will be discovered at any of the Group's licences	Medium	 Board actively seeking to diversify current portfolio risk by acquiring further exploration assets. Adding to the Group's technical team capability and deploying capital prudently to maximise return for shareholders. Utilising the Group's technical expertise to de-risk the exploration programme by ensuring robust and accurate data is used for prospect targeting.
Financial Risks		
 Difficulty raising external funding for exploration activities in volatile capital markets The Groups business may require significant capital expenditure and the future expansion of and development of its business could require future debt and equity financing. The future availability of such financing is uncertain. 	High	 Regular review of cashflow, working capital and funding options. Build strong and sustainable relationships with key shareholders Prudent approach to budgeting and strong financial stewardship - managing commitments and liquidity to ensure the Group has sufficient capital to meet spending commitments.
COVID-19 Pandemic		
 Operations may have to be delayed or suspended due to COVID-19 restrictions The availability of third-party support services and the ability to readily move equipment to and from the exploration activity may become restricted and inhibit normal operations. Staff and third-party contractors may become ill or be required to quarantine, excessive numbers of which will have an impact on exploration activity 	Medium	While the duration of the pandemic is not yet known, the Group does have sufficient working capital reserves to maintain its licence position and team for a period of more than one year.
HSSE and Operational Risks:		
Ability to find and develop helium resources that are economically recoverable Dependence on availability of drilling rigs and other related equipment and services for exploration programme Material incidents while drilling such as unexpected formations, adverse weather conditions or mechanical difficulties. Dependent on other operators for the performance of exploration activities	High	 Utilising the Group's technical expertise to de-risk the exploration programme by ensuring robust and accurate data is used for prospect targeting. Careful consideration and assessment of third-party contractors technical, financial and HSSE capabilities prior to entering into contracts for services Ensure that all stages of the exploration work programme have been rigorously stress tested and risk assessed

Strategic Report

Legal and Compliance Risks:		
 Fraud and corruption Increased third party and jurisdictional exposure AIM Rules or Financial Conduct Authority Rule breaches 	Medium	 The Group places the highest importance on corporate governance and high ethical standards Employment of suitably qualified staff and external advisers to ensure full compliance Risk assessment and due diligence of all counterparties that the Group deals with
Country Risks		
 Relationship with Tanzanian Government and other stakeholders Governments, regulations and the security environment may adversely change Inadvertent non-compliance with regulatory or legal obligations may result in sanction, loss of licences, loss of integrity and reputation Licence renewal and operating permit uncertainty Sovereign risk including political, economic or social uncertainty, changes in policy, law or regulation 	High	 Engaging in constructive discussions with Government and key stakeholders Employment of suitably qualified staff and external advisers to ensure full compliance Risk assessment and due diligence of all counterparties that the Group deals with Regular monitoring of political, regulatory and HSSE changes Board actively seeking to diversify current portfolio risk by acquiring further exploration assets.

Strategic Report

Statement of Corporate Responsibility

Helium One Global Limited has a practical and open approach to its Corporate Responsibility ("CR"). Our CR programme is focused on doing the right thing, managing risk, and investing sustainably in the community in which we operate.

Streamlined Energy and Carbon Reporting

As per the Streamlined Energy and Carbon Reporting ("SECR") Regulations published in 2018 quoted companies and large unquoted companies that have consumed more than 40,000 kilowatt-hours (kWh) of energy in the reporting period must include energy and carbon information within their directors' report. Helium One Global Limited and the Group do not currently exceed this threshold and are therefore presently exempt from the SECR reporting requirements. The Group intends to publish energy emissions data in line with the SECR regulations as the Group's projects develops.

Environmental

The Group undertakes its activities in a manner that minimises or eliminates negative environmental impacts and maximises positive impacts of an environmental nature.

Health and safety

The Group operates a comprehensive health and safety programme to ensure the wellness and security of its employees. The control and eventual elimination of all work-related hazards requires a dedicated team effort involving the active participation of all employees. A comprehensive health and safety programme is the primary means for delivering best practices in health and safety management. This programme is regularly updated to incorporate employee suggestions, lessons learned from past incidents and new guidelines related to new projects with the aim of identifying areas for further improvement of health and safety management. This results in continuous improvement of the health and safety programme. Employee involvement is regarded as fundamental in recognising and reporting unsafe conditions and avoiding events that may result in injuries and accidents.

Internal Controls

The Board recognises the importance of both financial and non-financial controls and has reviewed the Group's control environment and any related shortfalls during the year. Since the Group was established, the Directors have been satisfied that, given the current size and activities of the Group, adequate internal controls have been implemented. Whilst they are aware that no system can provide absolute assurance against material misstatement or loss, considering the current activity and proposed future development of the Group, continuing reviews of internal controls will be undertaken to ensure that they are adequate and effective.

Report of the Directors

The Directors present their report, together with audited consolidated financial statements of Helium One Global Limited ("the Group") for the year ended 30 June 2021.

Principal Activity

The principal activity of the Group is the exploration of stand-alone Helium gas opportunities in Tanzania, without the need to develop parallel expensive and unnecessary Hydrocarbon extraction with a view to development on successful discovery.

Incorporation, Amalgamation and Admission to trading on AIM

The Company is incorporated in British Virgin Islands but operates in other countries through 100% owned foreign subsidiaries. David Minchin, Director & Chief Executive Officer is based in the United Kingdom while Ian Stalker, Non-Executive Chairman, is based in the Canada, Russel Swarts, Finance Director is based in South Africa, Robin Birchall, non-executive director in the Netherlands and Sarah Cope and James Smith both non-executive directors are based in United Kingdom. The corporate structure of the Group reflects its present and historical activities and the requirement, where appropriate, to have incorporated entities in particular countries.

On 5 November 2020, the Company, and Attis Oil and Gas Limited ("Attis") entered into the Amalgamation Agreement whereby a wholly owned subsidiary of the Company, Helium One Treasury Limited agreed to acquire all of the assets and liabilities of Attis Oil and Gas Limited. On 4 December 2020, the Company announced that it had completed the Amalgamation whereby Helium One Global Limited acquired 100% of the share capital of Attis Oil and Gas Limited. The total consideration of \$2,299,416 was satisfied by the issue of 62,281,048 new Ordinary Shares to the Attis Oil and Gas Limited sellers at a price of \$0.0369 per Ordinary Share.

Attis' primary activities at the date of acquisition was the investment and development in oil and gas exploration and production. The Amalgamation was undertaken for several reasons. The association with Attis has provided invaluable introductions to investors for Convertible Loan Notes and the Amalgamation. It also provided the Company with access to and the benefit of Attis' shareholders, many of whom have been supportive and have participated in the Amalgamation. The Attis shareholders may also contribute towards additional liquidity in the trading of the Company's shares in the future. Helium One also received the benefit of Attis' cash balances which was used to pay the costs associated with Admission, leaving the majority of new money raised at Admission to be used for the Company's work programme.

The detailed summary of the fair value of assets acquired and liabilities assumed as the acquisition date is contained in Note 11.

The Company was admitted to trading on AIM on 4 December 2020. Helium One is quoted on the London Stock Exchange (AIM) under the symbol HE1 and on the OTCQB Market (HLOGF) and on Frankfurt: 9K3.F.

Result and Dividends

The results for the year and the financial position of the Group are shown in the following consolidated financial statements. The Group has incurred a pre-tax loss of \$5,155,028 (2020: loss of \$2,257,529). The Group has net asset of \$28,536,258 (2020: \$7,783,836).

The Directors do not recommend the payment of a dividend (2020: \$Nil). The nature of the Company's business means that it is unlikely that the Directors will recommend a dividend in the next few years. The Directors believe the Company should seek to generate capital growth for its Shareholders. The Company may recommend distributions at some future date when it becomes commercially prudent to do so, having regard to the availability of the Company's distributable profits and the retention of funds required to finance future growth.

Financial & Performance Review

The Group's ongoing activities are solely in natural resource exploration and development. It is not in production at any of its current projects and hence has no income.

Report of the Directors

Income Statement

For the year to 30 June 2021 the Group recorded a total comprehensive loss attributable to shareholders of the Company of \$5,155,028, an increase compared with \$2,257,529 for the year to 30 June 2020. The largest contributor to the total comprehensive loss was the impairment loss of \$2,277,196 on the Amalgamation with the Attis group as detailed in note 11 to the financial statements.

Balance Sheet

The Group's financial position has changed significantly over the past year, with Group net assets increasing from \$7,783,836 to \$28,536,258 owing to the increased expenditure on intangible exploration assets and the cash raised in the two equity placings that took place. In December 2021 \$7.8 million was raised and then an additional \$13.8 million was raised in April 201. A further \$845,092 was raised through the exercise of warrants in the year. The cash balance as at 30 June 2021 was \$15,802,111.

Key Performance Indicators ("KPIs")

KPIs which apply in most businesses are not usually particularly relevant to natural resource exploration and development companies which, for example, typically have little or no product sales. The Board has previously identified three main KPIs for the Group which allow them to monitor financial performance and plan future investment activities. These are detailed below.

	30 June 2021	30 June 2020
Cash and cash equivalents	\$15,802,111	\$212,132
Administrative expense as a percentage of total assets	10%	27%
Exploration costs capitalised as intangible assets	\$13,061,285	\$7,942,967

Cash and cash equivalents:

This KPI is of critical importance, and it is a good indicator of whether the Group has sufficient financial resources.

The Directors take all necessary steps to minimise the rate of cash burn on overheads (commensurate with ensuring that the Group's quality standards, including its human resources, are not compromised and that it has adequate resources, both human and otherwise, to carry out its activities). The Group held \$15,802,111 of cash and cash equivalents on 30 June 2021, versus \$212,132 at the beginning of the year. The Directors consider the performance of the Group in this regard to be in line with the activities required to fulfil the Group's work programmes.

Administrative expense as a percentage of total assets:

The administrative expenses are before the impairment created by the acquisition. This KPI will be used in the future to ensure administrative costs are kept to an appropriate level compared to the growth of the Group.

Exploration costs capitalised as intangible assets:

Exploration costs capitalised consist of expenditure on the Groups' exploration licenses net of foreign exchange rate movements. This indicates growth of the assets within the Group.

Project development:

The Directors also use non-financial KPI's to report the achievement of exploration and development targets, including results of exploration, definition of exploration targets, and reporting of natural resource resources and natural resource reserves, using internationally recognised protocols.

Business Review and Future Developments

A full review of significant matters, including likely future developments, is contained in the Strategic Report.

The Group will continue seeking to advance and add value to its projects through exploration activities, and, in addition, is actively considering potential transactions in relation to certain of its projects, which may create value for the Company and its shareholders. The Group also continues to review potential new projects on a highly selective basis, with a concentration on natural resource projects

The Group's past exploration activity in Tanzania was and continues to be undertaken through three wholly

Report of the Directors

owned subsidiaries, Helium One (Gogota) Limited, Helium One (Njozi) Limited and Helium One (Stahamili) Limited. During the year, the group commenced winding up of the two dormant Tanzanian subsidiaries Ngurumo (Tanzania) Limited and Sharifu (Tanzania) Limited. As a consequence of the amalgamation of Helium One with Attis, the group also has one dormant subsidiary in Cayman and two in the USA, all of which relate to past Attis projects.

The Directors aim to ensure that the Group operates with as low a cost base as is practical to maximise the amount spent on natural resource exploration and development, in which activities the expertise and experience of the Directors and consultants of the Group are employed to add value to the Group's projects. The Company has five male and one female Directors, two of whom are employees. The services of various consultants are utilised to meet the needs of the Group in respect of technical and other activities.

The Group's activities are financed through periodic capital raisings, principally through the placement of the Company's ordinary shares. As the Group's projects become more advanced, other forms of finance appropriate to the stage of development and potential of each project may be considered.

Going concern

The financial statements have been prepared under the going concern assumption. Under the going concern assumption, an entity is ordinarily viewed as continuing in business for at least 12 months from the date of the approval of the group financial statements with neither the intention nor the necessity of liquidation, ceasing trading or seeking protection from creditors pursuant to laws or regulations.

As referred to in the Chief Executive's Statement, the Group raised gross proceeds of \$21.6 million during the year. These funds complement the Group's existing cash resources and will be used to fund the current exploration and development programme. The Group is near completion of the phase 2, 2S Seismic campaign and the ERT Survey is expected to take place in the first quarter of 2022. These costs are all included in the forecast and the Group has adequate resources to meet them. Where required, the Directors will limit expenditure to ensure adequate resources remain available for the day to day running of the business. As is common for an early stage exploration business, it is considered part of the normal course of business to require access to further funding from time to time to fund ongoing operations.

As with all similar sized exploration companies, the Group is required to raise money for further exploration and capital projects as and when required. There can be no assurance that the Group's projects will be fully developed in accordance with current plans or completed on time or budget. Future work on the development of these projects, the level of commercial reserves and financial returns arising, may be adversely affected by factors outside the control of the Group. Notwithstanding this, the Directors have a reasonable expectation that the Group will be able to raise funds to continue in operational existence for the foreseeable future and meet committed work programmes. It will therefore continue to adopt the going concern basis in preparing the annual report and financial statements.

Risk management

Risk management is integral to the business with management continuously monitoring and managing risk within the relevant business areas. Every material decision is preceded by an evaluation of applicable business risks. Regular reviews of risks and management of these are undertaken and presented to the Board. The Group does not presently hold any forward or hedge positions in either currency or minerals. Currently these are not deemed necessary, but this is reviewed from time to time. There is inherent risk in operating between different currencies, principally Pounds Sterling, US Dollars and Tanzanian Shilllings, and the Board monitors and reviews this exposure on a regular basis.

The Board recognises the Group's exposure to liquidity risk and that the Group's ability to continue its operations is dependent on it having or acquiring sufficient cash resources. The Board continually monitors the Group's cash position to maintain the ability of the Group to meet its obligations as they fall due.

The location of the Group's principal activities is currently in Tanzania and its corporate base is in the process of being moved to Mauritius. These locations are considered stable with advanced economic and legal infrastructures.

Further details of the Group's financial risk management objectives and policies are set out in Note 21 to the

Report of the Directors

financial statements.

Principle Risk and Uncertainties

The Principle risks and uncertainties are included in the Strategic Report herein.

Share Capital and Substantial Share Interests

On 31 December 2021, the Company was aware of the following holdings of 3% or more in Company's issued ordinary share capital 615,498,925 ordinary shares of no-par value each.

	Number	%
		Holding
Hargreaves Lansdown	153,491,018	24.94
Interactive Investor	61,462,949	9.999
HSDL Stockbrokers	38,124,694	6.19
A J Bell Stockbrokers	25,758,655	4.19
Premier Milton Investors	25,000,000	4.06
Credo Capital	21,577,616	3.51
John Bolitho	18,788,732	3.05
Barclays Smart Investor	18,568,033	3.02

Details of shares issued by the Company during the period are set out in Note 18 to the consolidated financial statements.

Directors and directors' interests

The directors of the Company who served during the year ended 30 June 2021 and to the date of this report are listed below:

lan Stalker	Non- Executive Chairman (appointed 13 November 2020)
David Minchin	Chief Executive Officer (appointed 13 November 2020)
Russel Swarts	Finance Director (appointed 13 November 2020)
Robin Birchall	Non-Executive Director(appointed 13 November 2020)
James Smith	Non-Executive Director (appointed 13 November 2020))
Tom Reynolds	(resigned 02 November 2020)
Joshua Bluett	(resigned 02 November 2020)

Joshua Bluett (resigned 02 November 2020) Chukwuemeka Okwuosa (resigned 02 November 2020)

Sarah Cope Non-Executive Director (appointed 13 November 2020)

Total Directors' emoluments are disclosed in Note 7 to the financial statements and details of the share options granted to Directors are disclosed below.

The Directors will comply with Rule 21 of the AIM rules and the Market Abuse Regulation relating to Directors' dealings and will take all reasonable steps to ensure compliance by the Group's applicable employees.

Directors who held office as of 30 June 2021 held the following beneficial interests, either directly or indirectly (including interests held by spouses, minor children, or associated parties) in the ordinary shares of the Company.

	30 June 2	30 June 2020		
Current Directors:	Ordinary Shares	Warrant Options	Ordinary Shares	Warrant Options
Ian Stalker (1)*	10,891,343	6,000,000	10,060,120	-
David Minchin (2)*	210,000	18,000,000	-	-
Russel Swarts (4)	-	2,000,000	-	-
Robin Birchall (3) (18)	-	4,500,000	1,000,000	-
James Smith (8)	100,000	3,000,000	-	-
Sarah Cope (12)	112,524	3,000,000	-	-

Report of the Directors

Directors who held office in prior year:				
Joshua Bluett (9)(13)	6,364,351	1,666,667	9,792,923	-
Neil Herbert (6) (14)	19,866,366	-	17,947,379	-
Jeffrey Clarke (5) (15)	-	-	8,502,971	-
Jonathan Taylor (7)	-	-	7,418,783	1,002,527
Chukwuemeka Okwuosa (10)(16)	9,813,968	1,000,000	9,785,397	-
Thomas Reynolds (11)(17)	7,256,088	-	21,268,817	-

- (1) Ian Stalker is indirectly interested in shares held under Fiducs Limited <J Stalker Discrete Settle A/C> & Promaco Limited
- (2) David Minchin was appointed on 2 November 2020
- (3) Robin Birchall was appointed on 24 January 2020
- (4) Russel Swarts was appointed on 5 June 2020
- (5) Jeffrey Clarke resigned on 11 June 2020
- (6) Neil Herbert resigned on 30 June 2020
- (7) Jonathan Taylor resigned on 30 June 2020
- (8) James Smith was appointed on 15 October 2020
- (9) Joshua Bluett resigned on 2 November 2020
- (10) Chukwuemeka Obiora Okwuosa resigned on 2 November 2020
- (11) Thomas Reynolds resigned on 2 November 2020
- (12) Sarah Cope was appointed on 4 December 2020
- (13) Joshua Bluett is indirectly interested in shares held under Archean Pty Ltd <Super Fund A/C>
- (14) Neil Herbert is indirectly interested in shares held under Huntress (CI) Nominees Limited and Cambrian Limited.
- (15) Jeffrey Clarke is indirectly interested in shares held under Mosspenny (UK) Limited.
- (16) Chukwuemeka Obiora Okwuosa is indirectly interested in shares held under Comek Petrogas Limited
- (17) Thomas Reynolds is indirectly interested in shares held under Solo Oil Plc
- (18) Robin Birchall is indirectly interested in shares held under Buey Invest (Barbados) Inc

Directors of the Company who held office on 30 June 2021 held the following share options granted under the Company's unapproved share option scheme and options after 1 June 2021 within the approved scheme:

	Warrant Options issued	Date issued	Expiry date	Exercise price
Robin Birchall*	1,000,000	09 09 2020	09 09 2023	0.035c
lan Stalker	2,000,000	29 09 2020	30 09 2024	0.035c
David Minchin	2,000,000	29 09 2020	30 09 2024	0.035c
Russel Swarts	1,000,000	29 09 2020	30 09 2024	0.035c
Robin Birchall	1,000,000	29 09 2020	30 09 2024	0.035c
lan Stalker	3,000,000	04 12 2020	See Note 1	0.0382c
David Minchin	13,000,000	04 12 2020	See Note 1	0.0382c
Russel Swarts	500,000	04 12 2020	See Note 1	0.0382c
Robin Birchall	2,000,000	04 12 2020	See Note 1	0.0382c
lan Stalker	1,000,000	21 06 2021	See Note 2	0.296c
David Minchin	3,000,000	21 06 2021	See Note 2	0.296c
Russel Swarts	500,000	21 06 2021	See Note 2	0.296c
Robin Birchall	500,000	21 06 2021	See Note 2	0.296c
Sarah Cope	3,000,000	21 06 2021	See Note 2	0.296c
James Smith	3,000,000	21 06 2021	See Note 2	0.296c
*Hold though Buoy Invest (Barbados) Inc				

^{*}Held though Buey Invest (Barbados) Inc.

Note 1: The vesting conditions relating to the options set out above for each Director are detailed below:

- 1/3 of the options shall vest and become exercisable on Admission at 0.0382 cent per ordinary share subject to the price of the ordinary shares on vesting being at a 50 per cent. premium to the placing price per ordinary share for a 30-day period, with an expiry date of 03 December 2025.
- 1/3 of the options shall vest and become exercisable after 12 months of the grant date at 0.0382 cent per ordinary share, subject to the price of the ordinary shares on vesting being at a 75 per cent. premium to the placing price for 30-day period at any time during the preceding 12 months with an expiry date of 03 December 2025; and
- 1/3 of the options shall vest and become exercisable after 24 months of the grant date at 0.0382 cent per ordinary share, subject to the price of the ordinary shares on vesting being at a 100 per cent. premium to the placing price for 30-day period at any time during the preceding 24 months with an expiry date of 3 December 2025.

Note 2: The vesting conditions relating to the options set out above for each Director are detailed below:

• 1/3 of the options shall vest and become exercisable on 04 December 2021 at 0.2956 pence per ordinary share subject to the price of the ordinary shares on vesting being at a 50 per cent. premium to the placing price per ordinary share for a 30-day period, with an expiry date of 20 June 2031.

^{*}On 2 September 2021 Ian Stalker increased his shareholding to 10,891,343 and on 1 September 2021 David Minchin increased his shareholding to 210,000

Report of the Directors

- 1/3 of the options shall vest and become exercisable on 21 June 2022 at 0.2956 pence per ordinary share, subject to the price of the ordinary shares on vesting being at a 75 per cent. premium to the placing price for 30-day period at any time during the preceding 12 months with an expiry date of 20 June 2031; and
- 1/3 of the options shall vest and become exercisable on 21 June 2023 at 0.2956 pence per ordinary share, subject to the price of the ordinary shares on vesting being at a 100 per cent. premium to the placing price for 30-day period at any time during the preceding 24 months, with an expiry date of 20 June 2031.

Directors' and Officers' Indemnity Insurance

The Company had in force during the year and has in force at the date of this report a qualifying indemnity in favour of its directors against the financial exposure that they may incur in the course of their professional duties as Directors and officers of the Company and/or its subsidiaries.

Statement of Directors' Responsibilities

The Directors are responsible for preparing the Annual Report and the Financial Statements in accordance with applicable law and regulations.

The Directors have elected to prepare the Financial Statements in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union. The Directors must not approve the Financial Statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company, and of the profit or loss of the Company for that period. In preparing these Financial Statements, the Directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgments and accounting estimates that are reasonable and prudent; and
- state whether applicable IFRS as adopted by the European Union have been followed, subject to any
 material departures disclosed and explained in the financial statements; and
- prepare the Financial Statements on the going concern basis unless it is appropriate to presume that the Group will continue in business

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company. They are also responsible for safeguarding the assets of the Company, and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The Directors confirm that they have complied with the above requirements in preparing the financial statements.

Website publication

The Directors are responsible for the maintenance and integrity of the corporate and financial information included on the Company's website. The information required in terms of Rule 26 of the AIM Rules is updated regularly on the Company's website www.helium-one.com.

Governance statement

We have chosen to adhere to the Quoted Company Alliance's Corporate Governance Code for Small and Mid-Size Quoted Companies 2018 version. Our full statement of compliance with the QCA Code is provided in the Governance Report from pages 24 to 29.

Events after the reporting period

There have been no events after the reporting period that are required to be disclosed in these financial statements.

Statement on Disclosure of Information to Auditors

Having made the requisite enquiries and in the case of each of the Directors who are Directors of the Company at the date when this report is approved:

Report of the Directors

- so far as they are individually aware, there is no relevant audit information of which the Company's auditors are unaware; and
- each of the Directors has taken all the steps that they should have taken as a Director to make himself aware of any relevant audit information and to establish that the Company's auditors are aware of the information.

Auditor

PKF Littlejohn LLP has expressed its willingness to continue in office as auditor of the Company and a resolution to confirm the appointment will be proposed at the forthcoming annual general meeting.

Annual General Meeting

The annual general meeting of the Company will be held at 9.00 am on 14 March 2022.

This report was approved by the Board on 14 February 2022. By order of the Board

David Minchin

Director and Chief Executive Officer

Governance Report

Corporate Governance Statement

A central tenet of our mission is to ensure the Company continues to maintain the highest operational standards across its activities and the communities in which it works. This also applies to sustainability and is something we continue to review as the business develops.

Introduction:

The Directors recognise the importance of sound corporate governance and seek to apply The Quoted Company Alliance Corporate Governance Code for Small and Medium size Companies (2018) (the 'QCA Code'), which they believe is the most appropriate recognised governance code for a company of Helium's size and with an AIM Listing on the London Stock Exchange. The Directors believe that the QCA Code will provide the Company with the framework to help ensure that a strong level of governance is developed and maintained, enabling the Company to embed a governance culture into its organisation.

The QCA Code has ten principles of corporate governance that the Company has committed to apply within the foundations of the business. These principles are:

- 1. Establish a strategy and business model which promote long-term value for shareholders;
- 2. Seek to understand and meet shareholder needs and expectations;
- 3. Take into account wider stakeholder and social responsibilities and their implications for long term success:
- 4. Embed effective risk management, considering both opportunities and threats, throughout the organisation;
- 5. Maintain the board as a well-functioning balanced team led by the Chair;
- 6. Ensure that between them the Directors have the necessary up to date experience, skills and capabilities;
- 7. Evaluate board performance based on clear and relevant objectives, seeking continuous improvement;
- 8. Promote a corporate culture that is based on ethical values and behaviours;
- Maintain governance structures and processes that are fit for purpose and support good decisionmaking by the Board; and
- 10. Communicate how the Company is governed and is performing by maintaining a dialogue with shareholders and other relevant stakeholders.

Here follows a short explanation of how the Company applies each of the principles:

Principle One

Business Model and Strategy

The Group has a portfolio of Prospecting Helium licences in Tanzania. It has a clear strategy of exploring and developing these opportunities which has been set out in the Chief Executive's Statement.

Principle Two

Understanding Shareholder Needs and Expectations

The Company supports an open and transparent dialogue with shareholders with the aim of ensuring shareholders views on the performance of the Company are heard and shareholders needs and objectives are understood. The AGM is a key part of the Company's investor relations strategy and shareholders are encouraged to participate, particularly private investors who have the opportunity to ask questions and raise issues, either formally during the meeting or informally with directors following conclusion of business. Direct communication with shareholders is achieved primarily through the timely release of regulatory news, via a regulatory information service, which can be accessed through various channels, including the London Stock Exchange website and the Company website. https://www.londonstockexchange.com http://www.heliumone.com The Company has an on-going investor relations programme which includes individual meetings with institutional shareholders and analysts following the preliminary and half-year results including presentations to institutions as well as face to face retail briefings. Ongoing shareholder communication is also conducted regularly throughout the year on an ad hoc basis. If you wish to contact the Company, contact details are on our website at http://www.helium-one.com/contact/ details of the Company and the Company's advisors are included in all announcements released via RNS should shareholders wish to communicate with the Board. The Chairman and/or the Executive Director typically respond to shareholder queries directly (whilst maintaining diligence on Market Abuse Regulations restrictions on insider information and within the requirements of the AIM Rules for Companies) or through our Investor Relations advisers Tavistock Communications. As there are

Governance Report

no statutory pre-emption rights under BVI law the Company has incorporated a pre-emption right into its Articles of Association to ensure that UK shareholders expectation

Principle Three

Considering wider stakeholder and social responsibilities

The Board recognises that the long-term success of the Company is reliant upon open communication with its internal and external stakeholders: investee companies, shareholders, contractors, suppliers, regulators and other stakeholders. The Company is in the process of establishing new close ongoing relationships with a broad range of its stakeholders and will ensure that it provides them with regular opportunities to raise issues and provide feedback to the Company. The Company is committed to delivering lasting benefit to the local communities and environments where we work as well as to our shareholders, employees and contractors.

Principle Four

Risk Management

The Board is responsible for setting the risk framework within which the Company operates and ensuring that suitable risk-management controls and reporting structures are in place throughout the Group. The management of the business and the execution of the Company's strategy are subject to a number of risks. The Board ensures risks are mitigated as far as reasonably practicable by performing a detailed review of the issues pertaining to each significant decision. Significant decisions are reviewed by the Board having consulted the Company's professional third-party advisers (be they legal, financial or technical). The Board convenes on a regular basis, either by telephone or in person on a formal basis to discuss risk management. The nature of the Group's operations have particular risk management challenges, including, in particular, maintaining the health and safety of all staff and contractors working on site and ensuring that all drilling and related operations are carried out in an environmentally sound and safe manner. All health and safety measures are formalized, described in detailed manuals and explained in person to all people associated with the Group's operational activities. In addition, the Company will have appropriate insurances in place before commencing any of its planned technical work.

Principle Five

A Well Functioning Board of Directors

The Board will maintain a balance of executives and non-executive directors. Currently there are four nonexecutives including the Chairman and Senior Independent Non-Executive Sarah Cope. There are no mandatory hours for directors to be available for Company business although the CEO is required to commit 100% of his working time (based on a 40 hour working week) to the Company. The non-executive directors are available for any Company business when it may arise.

Further information about the directors can be found on the company website at www.helium-one.com. The biographical details of these Directors are set out within Principle Six below. All Directors are subject to reelection in accordance with the Company's articles of association ("Articles"). The Company's Articles state that one-third of the Directors shall retire by rotation and be subject to re-election at each Annual General Meeting.

The Board meets formally in person and by telephone multiple times throughout the year and at least eight times per year. The Board also holds regular informal project appraisal and strategy discussions, to examine operations, opportunities and assess risks.

The directors encourage a collaborative Board culture to ensure that each decision reached is always in the Company's and its shareholders' best interests and that any one individual opinion never dominates the decision making process. The Board seeks, so far as possible, to achieve decisions by consensus and all directors are encouraged to use their independent judgement and to challenge all matters whether strategic or operational.

The Board delegates certain decisions to an Audit Committee and a Remuneration Committee. The Audit Committee, of which Sarah Cope is Chair, has joint responsibility for reviewing the year end accounts with the Auditor. The Remuneration Committee, of which James Smith is Chair, reviews the remuneration of the executive directors on an annual basis. Both committees are dedicated to establish and maintain robust internal financial control systems for the Company. The Company has not held a Nominations Committee to date.

Director name	Board meetings	Audit Committee	Remuneration Committee
David Minchin	9/9	N/A	N/A
Russel Swarts	12/12	N/A	N/A

Governance Report

Ian Stalker	8/12	N/A	7/7
Robin Birchall	12/12	1/1	N/A
Sarah Cope	4/4	1/1	7/7
James Smith	6/6	1/1	7/7

Principle Six

Appropriate Skills and Experience of the Directors

The Board currently consists of two Executive and four Non-executive directors, The Company believes that the Directors have wide ranging experience working for/and/or advising businesses operating within the natural resources sector. They also have an extensive network of relationships to reach key decision-makers to help achieve their strategy.

The Board recognises that it currently has only one female Director and is aware, that as it grows, it will look to recruit and develop a diverse and more gender-balanced team.

Biographies of the Board are as included below.

John (lan) Stalker (Non-Executive Chairman)

Has over 40 years' experience in development and mining projects across multiple jurisdictions in Africa, Europe, South America, and Australia. He has significant experience in the corporate arena and has been involved with numerous M&A transactions across a wide range of companies. He has also raised over US\$700 million for mineral resource projects, with a proven track record of delivering significant shareholder returns for investors. He has held board positions on a number of companies, including CEO of K92 Mining, purchased from Barrick for \$2million in 2014, now in 2021 a C\$2 billion market cap Canadian company, and is President & CEO of LSC Lithium. He holds a Chemical Engineering degree from the University of Strathclyde in Scotland.

David Minchin (Chief Executive Officer)

A geologist with over 15 years' experience in mineral exploration and production as well as significant expertise in corporate finance. Previously an Executive Director of ScandiVanadium Ltd, a multi-commodity exploration company projects in Australia and Europe, and Director of Geology for AMED Funds focusing on projects in Africa. At AMED he was responsible for the investment of approximately US\$450 million in various projects from the exploration to feasibility stages. He has previously worked in various geology roles for Rio Tinto, the British Geological Survey and Cleveland Potash Limited/ICL-Boulby. He holds a Master's degree in Geology from the University of Southampton.

Russel Swarts (Finance Director)

Has extensive financial and corporate experience having qualified as a Chartered Accountant serving articles with Price Waterhouse in Johannesburg, before leaving the profession to take up senior financial roles within large industrial and mining related corporations. Russel then took on a CEO of a specialist communications group, having initially joined in a financial role, before merging the group with its largest competitor. He then served as finance director of a BEE private equity investment group involved in energy and mining natural resources, before consulting to the \$2.5bn takeover of UraMin by Areva NC. Post this role he was CFO at London Listed URU Metals for five years. His expertise stretches from large multinational to medium sized corporations. More recently he has been a consultant utilising his expertise of local (JSE) and overseas listed reporting (LSE, ASX and TSX) rules and regulations, corporate governance, mergers and acquisitions, specialist financing, strategic planning and group reporting planning and structuring.

Robin Birchall (Non-Executive Director)

He has over 18 years' experience working at natural resource and financial companies, where he has effected numerous high-profile transactions for resource companies. He is currently an executive and board member of Giyani Metals, a listed manganese development company in Botswana. Previous positions held include CEO of a private O&G company, Non-Executive Director and Executive Chairman of Silver Bear Resources, V.P. Investment and Corporate banking with BMO Capital, and V.P. Corporate Finance at Canaccord Adams Ltd. He holds an MBA from the University of Cape Town and a Masters' degree in European Politics from the University of Edinburgh.

Sarah Cope (Senior Independent Non-Executive Director)

Has over 20 years' experience as an investment banker in London, advising small and mid-sized companies on corporate governance, strategy, amalgamations and disposals, capital markets and regulatory

Governance Report

compliance. Predominantly has advised AIM listed companies in the Oil and Gas sector as both Nominated Advisor and Broker, assisting publicly traded companies to raise finance for their exploration, development, and production projects around the world. Accordingly, has an expert understanding of AIM regulations and compliance. Previously co-led and successfully developed the oil and gas franchise at Cantor Fitzgerald and held similar roles prior to that at finnCap and RBC Capital Markets.

James Smith (Independent Non-Executive Director)

Has over 30 years in the oil and gas industry and is a "proven oil finder" with extensive exploration, appraisal, and development skills, which have contributed to building value in small, entrepreneurial companies. He has previously held senior executive positions for Chevron Corporation, PanOcean Energy and Orca Exploration, and was a Non-executive Director at African Petroleum, Canoro Resources, PetroGrand AB, PetroAsia. He has also been a senior level adviser to many other companies. He is currently a Non-executive Director to Prospex Oil and Gas Ltd and is also advising Gulf Energy International. He holds a BSc in Geology/Geophysics and an MSc in Petroleum Geology from Imperial College.

Each director takes his continued professional and technical development seriously. The Board ensures it is well advised and supported by utilising a range of external experts in various fields, and employs accountants, legal counsel, a Company Secretary and a Nominated Adviser, in accordance with the AIM rules.

Principle Seven

Evaluation of Board Performance

While the Board is very much aware of the needs of the Company in ensuring effectiveness of Board performance and the periodic refreshment of the composition of the Board, the Board believes that due to the relatively short period of membership for the majority of the board, the directors do not believe it practical to undertake an external or wide ranging evaluation of the performance of board members. This will be kept under review. There are procedures in place which are sufficient for monitoring Board performance. The Board is also of the opinion that the Company has appropriate measures in place to ensure any refreshment of the Board occurs in a timely manner, and always with the best interests of the shareholders in mind.

The Nominations Committee is responsible for conducting assessments of the Board, its committees and individual directors. The Nominations Committee has not, to date, considered it necessary to conduct a formal assessment of the Board, its committees and individual directors. Currently the Nominations Committee satisfies itself that the Board and its committees and individual directors are performing effectively through informal discussions amongst individual directors and officers of the Company. The Nominations Committee does not formally report to the Board on directors' performance.

The Remuneration Committee assesses the performance of the Executive director against Key Performance Indicators which are determined at the beginning of each financial year and reviewed at the end of the performance period.

The Nominations Committee is responsible for succession planning and for recommending to the Board whether to add or replace a director. Once the Board has taken a decision to add or replace a director the task of identifying and recommending new candidates falls on the Nominations Committee which makes proposals to the Board.

Board composition is regularly reviewed to consider the balance of skills, personal qualities and diversity. Succession planning is considered by the whole Board following recommendations from the Nominations Committee.

Principle Eight

Corporate Culture

The Board strives to promote a corporate culture based on sound ethical values and behaviours.

To that end, the Company has adopted a strict anti-corruption and whistle-blowing policy but the directors are not aware of any event to date that might be considered to breach this policy. The executive directors ensure that external contractors are aware of, and comply with, this policy.

The Company has also adopted a code for directors' and employees' dealings in securities, which is appropriate for a company whose securities are traded on AIM. The code is in accordance with the requirements of the Market Abuse Regulation that came into effect in 2016.

Governance Report

The Board is also aware that the tone and culture that it sets will greatly impact all aspects of the Company and the way that employees behave, as well as the achievement of corporate objectives. A significant part of the Company's activities is centred upon an open dialogue with shareholders, employees and other stakeholders.

Therefore, the importance of sound ethical values and behaviours is crucial to the ability of the Company to successfully achieve its corporate objectives.

Principle Nine

Maintenance of Governance Structures and Processes

The Chairman leads the Board, ensuring good corporate governance is embedded in everything the Company does, and defines the Company's culture. He is responsible for the management, development and effective performance of the Board.

The Senior Independent Director, Sarah Cope, is available to any shareholder or any of the directors or employees of the Company who have concerns which cannot be addressed through normal channels.

As Chief Executive Officer, David Minchin is responsible for proposing the strategic focus and direction to the Board, implementing the strategy once it has been approved as well as managing the group's overall operations and resources, acting as the main point of communication between the Board of Directors and corporate operations and demonstrating the Company's culture on a day-to-day basis.

Russel Swarts has specific areas of responsibility, with regards providing leadership, direction and management of the finance and accounting team in addition to managing the processes for financial forecasting and budgets and overseeing the preparation of all financial reporting.

The Board is supported by three Board committees with delegated authority to review certain specific matters in detail and then to make recommendations to the Board. The final decisions are made by the Board. The Board has set out the roles and responsibilities for each committee in their Terms of Reference which are set out below.

Audit Committee - The Audit Committee is comprised of independent directors only and meets at least twice a year. The Company's auditor participates in meetings of the Audit Committee. The Committee's primary purpose is to review and report on the integrity of the consolidated financial statements and to monitor the Company's internal control arrangements and its risk evaluation statements. All non-audit work is required to be submitted to the Audit Committee for its approval prior to the commencement of work. Sarah Cope is Chairman of the Audit Committee:

James Smith and Robin Birchall are members of the Committee.

Remuneration Committee - The Remuneration Committee ensures executive remuneration is structured to align the performance of the Executive with the Company's strategy and effective risk management. The Remuneration Committee agrees Key Performance Indicators on an annual basis with senior executives against which their performance will be measured and recommends approval to the full Board of the compensation of the senior executive management, and grants of stock options to individuals. James Smith is Chair of the Remuneration Committee and Sarah Cope and Ian Stalker are members of the Committee.

Nominations Committee - The Nominations Committee regularly reviews the structure, size and composition of the Board and considers the balance of skills, experience and personal qualities on the Board. Once a decision has been taken to add or replace a director, the task of identifying and recommending new candidates is undertaken by the Nominations Committee who make a proposal to the Board. The Nominations Committee makes recommendations regarding Board composition and membership of Board committees and, as circumstances arise, assess and addresses directors' performance. Ian Stalker is Chair of the Nominations Committee: Sarah Cope and James Smith are members of the Committee.

The Board has a formal written schedule of matters reserved for its review and approval. Matters reserved for the Board include:

- Vision and strategy
- · Financial statements and reporting
- · Financing strategy, including debt and other external financing sources

Governance Report

- · Budgets, acquisitions and expansion projects, divestments and capital expenditure and business plans
- Corporate governance and compliance
- · Risk management and internal controls
- · Appointments and succession plans
- · Directors' remuneration.

Principle Ten

Shareholder Communication

The Company ensures a printed Annual Report is delivered to each shareholder, and also made available on the Company's website. All RNS announcements are released in a timely manner, while also ensuring all announcements are drafted in a clear and concise fashion. In addition, all shareholders are encouraged to attend the Company's Annual General Meeting. The outcome of all shareholder votes are disclosed in a clear and transparent manner via a RNS.

The Company includes historical Annual Reports, Notices of General Meetings and RNS announcements over the last five years on its website. The Company also lists contact details on its website, should shareholders wish to communicate with the Board.

The Company intends to include, where relevant, in its Annual Report, any matters of note arising from the Audit or Remuneration Committees.

Given the size of the Company, the Board is of the opinion that no formal communication structures are required at this time.

The Company does however ensure continued disclosure of all items in conjunction with AIM Rule 26 on its website www.helium-one.com

The Board has approved the adoption of the QCA Code as its governance framework against which this statement has been prepared. The Board will monitor the suitability of this Code on an annual basis and revise its governance framework as appropriate as the Company evolves.

Ian Stalker Non-executive Chairman 14 February 2022

Independent auditor's report to the members of HELIUM ONE GLOBAL LIMITED

Opinion

We have audited the financial statements of Helium One Global Limited (the 'group') for the year ended 30 June 2021 which comprise the Consolidated Statement of Profit or Loss and Other Comprehensive Income, the Consolidated Statement of Financial Position, the Consolidated Statement of Changes in Equity, the Consolidated Statement of Cashflows and notes to the financial statements, including significant accounting policies. The financial reporting framework that has been applied in their preparation is applicable law and International Financial Reporting Standards (IFRSs) as adopted by the European Union.

In our opinion, the group financial statements:

- give a true and fair view of the state of the group's affairs as at 30 June 2021 and of its loss for the year then ended; and
- have been properly prepared in accordance with IFRSs as adopted by the European Union.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the group in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard as applied to listed entities, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

In auditing the financial statements, we have concluded that the director's use of the going concern basis of accounting in the preparation of the financial statements is appropriate. Our evaluation of the directors' assessment of the group's ability to continue to adopt the going concern basis of accounting included a review of the forecast financial information prepared by management, a review of management's assessment of going concern, and post year end information, including contracted and committed expenditure.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the group's ability to continue as a going concern for a period of at least twelve months from when the financial statements are authorised for issue.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report.

Our application of materiality

The scope of our audit was influenced by our application of materiality. The quantitative and qualitative thresholds for materiality determine the scope of our audit and the nature, timing and extent of our audit procedures. Group materiality for the financial statements as a whole was US\$570,000 (2020: \$624,000) based on 2% of net assets. Performance materiality was US\$399,000 (2020: US\$463,800). We consider the key benchmark for the group to be net assets, given that current and potential investors will be most interested in the recoverability of the exploration and evaluation assets together with the level of cash resources available to further develop these assets. In addition, using the net assets as the basis ensures we take into account the accumulated losses of the group.

For each component in the scope of our group audit, we allocated a materiality that is less than our overall group materiality. The range of materiality allocated across components was between US\$2,000 and US\$127,000. Certain components were audited to a local statutory audit materiality that was also less than our overall group materiality.

We agreed with the audit committee that we would report to the committee all audit differences identified during the course of our audit in excess of \$28,500 (2020: \$31,200). There were no misstatements identified during the course of our audit that were individually, or in aggregate, considered to be material.

Independent auditor's report to the members of HELIUM ONE GLOBAL LIMITED

Our approach to the audit

In designing our audit, we determined materiality and assessed the risk of material misstatement in the financial statements. In particular, we looked at areas involving significant accounting estimates and judgement by the directors, such as the carrying value of assets, and considered future events that are inherently uncertain. We also addressed the risk of management override of internal controls, including evaluating whether there was evidence of bias by the directors that represented a risk of material misstatement due to fraud.

A full scope audit was performed on the complete financial information of the group's operating components located in BVI and Tanzania, with the group's key accounting function for all being based in South Africa. The operating entities in Tanzania were subject to a full scope of audit by a component auditor. We reviewed component audit working papers electronically. In addition to this, significant components were subject to audits under our direction and supervision. The key balance held within all significant components relates to the exploration and evaluation intangible assets. As such, the valuation and recoverability of these assets is considered to be a significant risk and has been determined to be a key audit matter.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period and include the most significant assessed risks of material misstatement (whether or not due to fraud) we identified, including those which had the greatest effect on: the overall audit strategy, the allocation of resources in the audit; and directing the efforts of the engagement team. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key Audit Matter	How the scope of our audit responded to the key audit matter
Valuation and recoverability of intangible assets and associated VAT expenditure	
The group has significant intangible assets, comprising exploration and evaluation project costs, with a carrying value at 30 June 2021 of US\$13,061,285 (see note 12). The exploration projects are at an early stage of development and, independently prepared resource estimates are not currently available to enable value in use calculations. There is a risk that the carrying value of these assets is overstated. There is also the risk that additions to intangible assets during the year have not been capitalised in accordance with IFRS 6 criteria. There is \$584,702 of VAT that has been incurred whilst developing assets in Tanzania as at 30 June 2021 will only become recoverable upon the Group's Tanzanian subsidiaries becoming revenue generating. The recovery of this VAT is therefore intrinsically linked to the success of the Group's strategy to release value from its licenses.	 Ensuring good title to all exploration permits; Reviewing the terms of the licenses to identify any stipulations and ensure these have been met; Reviewing management's assessment of impairment and assessing the reasonableness of any assumptions used, providing appropriate challenge; Performing independent assessment of impairment to ascertain whether indicators of impairment exist under IFRS 6; Vouching a sample of additions to supporting documentation to ensure these have been capitalised in accordance with IFRS 6; and Ensuring disclosures made in the financial statements in relation to critical accounting estimates and judgments are adequate and in line with our understanding of the group and its activities.

Independent auditor's report to the members of HELIUM ONE GLOBAL LIMITED

The group has applied for but not yet received formal renewal letters confirming the renewal of three licences in Tanzania. The group is confident that these licences are renewed, on the basis that the renewals are shown as having been renewed on the Government's Mining Cadastre portal and do not consider it necessary to impair the related exploration assets totalling \$2,072,245.

In total 14 out of 18 licences will expire be due for renewal during September and October 2022. Based on their prior experience, the directors do not foresee any issue in renewing these licences in due course.

We note that VAT receivable amounted to \$584,702 that has been incurred in Tanzania as at 30 June 2021 will only become recoverable upon the Group's Tanzanian subsidiaries becoming profitable which is dependent on the success of its exploration and evaluation activities and the carrying value of intangible assets. For the year ended 30 June 2021, there is no indication of intangible assets being impaired, directors are confident that VAT receivable is recoverable.

Based on the procedures performed, we consider management's judgements and estimates to be reasonable and the related disclosures appropriate.

Accounting of amalgamation

On 5 December 2020, the amalgamation between Helium One Treasury Limited ("Helium One Treasury") and Attis Oil and Gas Limited ("Attis") was completed by way of a merger pursuant to the terms of the Amalgamation Agreement (see note 11).

Following the transaction, Helium One Treasury and Attis became the surviving and amalgamating companies respectively. All Attis shares were cancelled. The consideration of amalgamation was paid by 62,281,048 shares in Helium One Global Limited.

The accounting of amalgamation may not be in accordance with the requirements under IFRS, resulting in material misstatement in the financial statements.

Our work included the following:

- Reviewing the accounting treatment and accounting entries of the amalgamation in the consolidated financial statements, ensured they are in accordance with relevant accounting standards;
- Reviewing the relevant amalgamation agreements and correspondences including minutes of board meetings, ensured no omission in determining the accounting and disclosure of amalgamation;
- Reviewing the key assumptions applied in management's fair value assessment;
- Audit of the acquisition balance sheets of the acquired entity; and
- Ensuring the presentation and disclosure in the consolidated financial statements are in accordance with relevant accounting standards.

Our audit work did not identify any material misstatement in respect of accounting treatment or financial statements presentation and disclosure of amalgamation.

Independent auditor's report to the members of HELIUM ONE GLOBAL LIMITED

Other information

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon. Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit, or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether this gives rise to a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

Responsibilities of directors

As explained more fully in the Report of Directors, the directors are responsible for the preparation of the group financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the group financial statements, the directors are responsible for assessing the group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the group or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below:

- We obtained an understanding of the group and the sector in which it operates to identify laws and
 regulations that could reasonably be expected to have a direct effect on the financial statements. We
 obtained our understanding in this regard through discussions with management and industry
 experience. We also selected a specific audit team based on experience with auditing entities within
 this industry facing similar audit and business risks.
- We determined the principal laws and regulations relevant to the group in this regard to be those arising from:
 - o BVI Business Companies Act 2004
 - o AIM Rules
 - The Bribery Act 2010
 - Anti Money Laundering Legislation
 - Local tax laws and regulations
 - o Health and Safety Law
 - IFRSs as adopted by the European Union
 - Tanzanian mining regulations
- We designed our audit procedures to ensure the audit team considered whether there were any
 indications of non-compliance by the group with those laws and regulations. These procedures
 included, but were not limited to:
 - o Making enquiries of management;
 - o A review of Board minutes;

Independent auditor's report to the members of HELIUM ONE GLOBAL LIMITED

- Ensuring adherence to the terms within the exploration permits, including environmental conditions:
- A review of legal ledger accounts;
- A review of RNS announcements.
- As in all of our audits, we addressed the risk of fraud arising from management override of controls
 by performing audit procedures which included, but were not limited to: the testing of journals,
 reviewing accounting estimates for evidence of bias; and evaluating the business rationale of any
 significant transactions that are unusual or outside the normal course of business.

Because of the inherent limitations of an audit, there is a risk that we will not detect all irregularities, including those leading to a material misstatement in the financial statements or non-compliance with regulation. This risk increases the more that compliance with a law or regulation is removed from the events and transactions reflected in the financial statements, as we will be less likely to become aware of instances of non-compliance. The risk is also greater regarding irregularities occurring due to fraud rather than error, as fraud involves intentional concealment, forgery, collusion, omission or misrepresentation.

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Use of our report

This report is made solely to the company's members, as a body, in accordance with our letter of engagement dated 13 August 2021. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone, other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Alistair Roberts (Engagement Partner)
For and on behalf of PKF Littlejohn LLP
Registered Auditor
14 February 2022

15 Westferry Circus
Canary Wharf
London E14 4HD

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME For the year ended 30 June 2021

	Note	Year ended 30 June 2021 \$	Year ended 30 June 2020 \$
Continuing Operations			
Revenue		-	-
Administrative expenses	6	(2,984,969)	(2,305,542)
Impairment on acquisition	11	(2,277,196)	-
Other income		21,314	5,000
Other gains and losses		12,865	68,468
Foreign exchange movements		96,792	(25,457)
Operating loss		(5,131,194)	(2,257,531)
Finance income		-	2
Finance costs	8	(23,834)	-
Loss for the year before taxation		(5,155,028)	(2,257,529)
Taxation	9	-	-
Loss for the year from continuing operations (attributable to the equity holders of the parent)		(5,155,028)	(2,257,529)
Items that may be reclassified subsequently to profit and loss:			
Exchange difference on translation of foreign operations		138,745	(29,248)
Total comprehensive loss for the year (attributable to the equity holders of the parent)		(5,016,283)	(2,286,777)
Earnings per share:			
Basic and diluted earnings per share (cents)	10	(1.33)c	(1.490)c

The accounting policies and notes on pages 38 to 58 form part of these consolidated financial statements.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION As at 30 June 2021

	Note	30 June 2021 \$	30 June 2020 \$
ASSETS			
Non-current assets			
Intangible assets	12	13,061,285	7,942,967
Property, Plant & Equipment	13	5,252	-
Other receivables	15	584,702	297,405
Total non-current assets		13,651,239	8,240,372
Current assets			
Inventory	14	224,879	-
Trade and other receivables	15	64,282	21,133
Cash and cash equivalents	16	15,802,111	212,132
Total current assets		16,091,272	233,265
Total assets		29,742,511	8,473,637
LIABILITIES Current liabilities			
Trade and other payables	17	(1,206,253)	(689,801)
Total liabilities		(1,206,253)	(689,801)
Net assets		28,536,258	7,783,836
EQUITY			
Share premium	18	42,660,713	17,879,884
Other reserves	20	601,884	(524,737)
Retained earnings		(14,726,339)	(9,571,311)
Total equity		28,536,258	7,783,836

The financial statements were approved and authorised for issue by the Board of Directors on 14 February 2022 and were signed on its behalf by:

David Minchin

Director and Chief Executive Officer

The accounting policies and notes on pages 38 to 58 form part of these consolidated financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY For the year ended 30 June 2021

,	Note	Share premium \$	Other reserves	Retained earnings \$	Total \$
Balance as at 1 July 2019	1016	14,258,390	(484,165)	(7,325,106)	6,449,119
Comprehensive income	-	14,230,330	(404,103)	(1,323,100)	0,443,113
Loss for the year		-	-	(2,257,529)	(2,257,529)
Currency translation differences			(29,248)		(29,248)
Total comprehensive loss for the year		-	(29,248)	(2,257,529)	(2,286,777)
Transactions with owners recognised directly in equity					
Issue of ordinary shares		3,629,309	-	-	3,629,309
Cost of share issue		(7,815)			(7,815)
Expiry of options during period			(11,324)	11,324	
Total transactions with owners Balance as at 30 June 2020		3,621,494	(11,324)	11,324	3,621,494
		17,879,884	(524,737)	(9,571,311)	7,783,836
Balance as at 1 July 2020	_	17,879,884	(524,737)	(9,571,311)	7,783,836
Comprehensive income				(= (== ==)	(= (==)
Loss for the year		-	-	(5,155,028)	(5,155,028)
Currency translation differences	-	-	138,745	-	138,745
Total comprehensive loss for the yea Transactions with owners recognised directly in equity	r <u></u>	-	138,745	(5,255,028)	(5,016,283)
Issue of ordinary shares – fundraises	18	21,700,000	-	-	21,700,000
Issue of ordinary shares – for CLNs Issue of ordinary shares related to	18	823,836	-	-	823,836
asset acquisition Issue of ordinary shares – for	11	2,299,416	-	-	2,299,416
fees/services	18	570,758	-	-	570,758
Cost of share issue		(1,458,273)	-	-	(1,458,273)
Share based payments		-	987,876		987,876
Warrants and options exercised during the year	-	845,092	-	-	845,092
Total transactions with owners	_	24,780,829	987,876	-	25,768,705
Balance as at 30 June 2021	_	42,660,713	601,884	(14,726,339)	28,536,258

The accounting policies and notes on pages 38 to 58 form part of these consolidated financial statements.

CONSOLIDATED CASH FLOW STATEMENTFor the year ended 30 June 2021

	Note	30 June 2021	30 June 2020
Cook flows from an arcting activities	Note	\$	\$
Cash flows from operating activities Loss before taxation		/E 1EE 029\	(2.257.520)
		(5,155,028)	(2,257,529)
Adjustments for:	13	701	
Depreciation and amortisation	13	526,081	-
Share-based payments Shares issued for services		•	1 269 220
	8	570,758	1,368,220
Net finance costs	o 11	23,836	-
Impairment on acquisition Increase in trade and other receivables	11	2,277,196	(40.642)
		(33,041) 153,840	(12,643) 28,840
Increase in trade and other payables	14		20,040
Increase in inventories	14	(224,879)	(2.697)
Foreign exchange		(96,792)	(2,687)
Net cash (outflows) from operating activities		(1,957,328)	(875,799)
Investing activities			
Cash from acquisitions	11	246,509	_
Purchase of property, plant, and equipment	13	(5,953)	_
Exploration and evaluation activities	12	(5,096,098)	(606,779)
Net cash used in investing activities	12	(4,855,542)	(606,779)
Net cash used in investing activities		(4,655,542)	(606,779)
Financing activities			
Proceeds from issue of share capital	18	21,700,000	1,261,089
Proceeds from exercise of warrant options	18	845,092	-
Proceeds from borrowings	17	750,000	50,000
Cost of share issue		(881,271)	(7,814)
Net cash generated from financing activities		22,413,821	1,303,275
Net increase in cash and cash equivalents		15,600,951	(179,303)
•			391,436
Cash and cash equivalents at beginning of year Exchange movement on cash		212,132 (10,972)	391,436
Cash and cash equivalents and end of year	16, 27	15,802,111	212,132
Cash and Cash equivalents and end of year	10, 21	13,002,111	۷۱۷,۱۵۷

Major non-cash transactions:

On 4 December the Company acquired all the assets and liabilities of the Attis Group for a total consideration of \$2,299,416 via the issue of 62,281,048 ordinary shares in the Company (see note 11). Other significant non-cash transactions are as detailed in the Share premium note 18 and Share-based payments in note 19.

The accounting policies and notes on pages 38 to 58 form part of these consolidated financial statements.

NOTES TO THE FINANCIAL STATEMENTS For the year ended 30 June 2021

1. General Information

The principal activity of Helium One Global Limited (the 'Company') (formerly Helium One Limited) and its subsidiaries (together the 'Group') is the exploration and development of helium gas resources. The Company is incorporated and domiciled in the British Virgin Islands. The address of its registered office is P.O Box 957, Offshore Incorporations Centre, Road Town, Tortola, British Virgin Islands. The Company is exempt from preparing separate parent company financial statements for the year ended 30 June 2021 in line with BVI Business Companies Act 2004.

Following amalgamation with Attis Oil and Gas ("Attis") as approved at the Extraordinary General Meeting held on the 25th of November 2020, the Company's ordinary shares were admitted to trading on the Alternative Investment Market (AIM) of the London Stock Exchange under the ticker 'HE1'.

2. Functional and presentational currency

The determination of an entity's functional currency is assessed on an entity by entity basis. A company's functional currency is defined as the currency of the primary economic environment in which the entity operates. The functional currency of the Parent Company is the US Dollar, because it operates in the BVI, where the majority of its transactions are in US dollars. The functional currencies of its subsidiaries are the US dollar, because the majority of their transactions by value are in US dollars.

The presentational currency of the Group for year ended 30 June 2021 is US dollars. The presentational currency is an accounting policy choice.

3. Summary of Significant Accounting policies

The principal accounting policies that have been used in the preparation of these consolidated financial statements are set out below. These policies have been consistently applied unless otherwise stated.

Basis of preparation

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) and IFRS Interpretations Committee (IFRS IC) interpretations as adopted by the European Union applicable to companies under IFRS and in accordance with AIM Rules. The financial statements are prepared on the historical cost basis or the fair value basis where the fair valuing of relevant assets or liabilities has been applied.

The preparation of financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgements about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Changes in accounting estimates may be necessary if there are changes in the circumstances on which the estimate was based, or as a result of new information or more experience. Such changes are recognised in the period in which the estimate is revised.

New and amended standards adopted by the Group

There were no new or amended accounting standards that required the Group to change its accounting policies for the year ended 30 June 2021.

New Accounting Standards issued but not yet effective

The standards and interpretations that are relevant to the Group, issued, but not yet effective, up to the date of the Financial Statements are listed below. The Group intends to adopt these standards, if applicable, when they become effective.

Standard	Impact on initial application	Effective date
IFRS 17	Insurance Contracts	1 January 2023
IFRS 10 and IAS 28 (Amendments)	Long term interests in associates and joint ventures	Unknown
Amendments to IAS 1	Classification of Liabilities as current or non-current	1 January 2023
Amendments to IFRS 3	Reference to the Conceptual Framework	1 January 2022
Amendments to IAS 16	Property, Plant and Equipment – Proceeds before	1 January 2022

Standard	Impact on initial application	Effective date
	intended use	
Amendments to IAS 37	Onerous contracts – Cost of fulfilling a contract	1 January 2022
Annual Improvements to IFRS	Amendments to IFRS 1 First time adoption of IFRS,	1 January 2022
Standard 2018-2020 Cycle	IFRS 9 Financial Instruments, IFRS Leases	•

The Directors have evaluated the impact of transition to the above standards and do not consider that there will be a material impact on the Group's results or shareholders' funds.

Basis of consolidation

Subsidiaries

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and could affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

The investments in subsidiaries held by the Company are valued at cost less any provision for impairment that is considered to have occurred, the resultant loss being recognised in the income statement.

The consolidated financial statements incorporate the financial statements of the Company and its subsidiaries up to 30 June 2021.

Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealized income and expenses (except for foreign currency transaction gains or losses) arising from intra-group transactions, are eliminated. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

Foreign currency

Foreign currency transactions

Transactions in foreign currencies are translated into the respective functional currencies of Group companies at the exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are recognised in profit or loss and presented on the statement of comprehensive income.

However, foreign currency differences arising from the translation of the following items are recognised in OCI:

- An investment in equity securities designated as at FVOCI (except on impairment, in which case foreign currency differences that have been recognised in OCI are reclassified to profit or loss).
- A financial liability designated as a hedge of the net investment in a foreign operation to the extent that the hedge is effective.

Foreign operations

The assets and liabilities of foreign operations and fair value adjustment arising on acquisition, are translated into United States Dollars at the exchange rates at the dates of the transactions. Foreign currency differences are recognised in OCI and accumulated in the translation reserve, except to the extent that the translation difference is allocated to OCI. When a foreign operation is disposed of in its entirety or partially such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal.

If the Group disposes of part of its interest in a subsidiary but retains control, then the relevant proportion of the cumulative amount is reattributed to OCI. When the Group disposes of only part of an associate or joint venture while retaining significant influence or joint control, the relevant proportion of the cumulative amount is reclassified to profit or loss.

Going concern

The consolidated financial statements have been prepared on a going concern basis. The Group's assets are not generating revenues, an operating loss has been reported for the year ended 30 June 2021. The directors' have prepared financial projections and cash flow forecasts covering a period of at least twelve months from the date of approval of these financial statements showing that the Group will have sufficient available funds to meet its contracted and committed expenditure (Note 24). The directors are confident that current capital projects and working capital requirements are funded and have a reasonable expectation that they could secure additional funding, when needed, to fund additional capital projects. During the year, the company successfully raised approximately \$21.6 million funds and going forward, directors are confident that similar level of funding can be raised as required.

The impact of Covid 19 on future performance and therefore on the measurement of some assets and liabilities or on liquidity might be significant and might therefore require disclosure in the financial statements, but management has determined that they do not create a material uncertainty that casts significant doubt upon the company's ability to continue as a going concern.

It is the prime responsibility of the Board to ensure the Group remains a going concern. On 31 December 2021, the Group has cash and cash equivalents of \$9.7 million and no borrowings.

Based on their assessment, the Directors have a reasonable expectation that the Group will be able to continue in operational existence for the next 12 months and continue to adopt the going concern basis of accounting in preparing these Financial Statements.

Cash and cash equivalents

Cash includes petty cash and cash held in current bank accounts. Cash equivalents include short—term investments that are readily convertible to known amounts of cash and which are subject to insignificant risk of changes in value.

Property, plant, and equipment

Property, plant, and equipment are stated at cost, less accumulated depreciation, and any provision for impairment losses.

Depreciation is charged on each part of an item of property, plant, and equipment to write off the cost of assets less the residual value over their estimated useful lives, using the straight–line method. Depreciation is charged to the income statement. The estimated useful lives are as follows:

Office equipment - 2 years

There was no depreciation charge for the Field equipment in the year as this is fully depreciated in the financial year ended 30 June 2019.

Expenses incurred in respect of the maintenance and repair of property, plant and equipment are charged against income when incurred. Refurbishments and improvements expenditure, where the benefit is expected to be long lasting, is capitalised as part of the appropriate asset.

An item of property, plant and equipment ceases to be recognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on cessation of recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement in the year the asset ceases to be recognised.

Intangible assets - Exploration and Evaluation assets

The Group applies the full cost method of accounting for Exploration & Evaluation ('E&E') costs, having regard to the requirements of IFRS 6 Exploration for and Evaluation of Mineral Resources. Under the full cost method of accounting, costs of exploring for and evaluating mineral resources are accumulated by reference to appropriate cost centres being the appropriate licence area and /or licence areas held under licence agreements. A licence agreement grants the right to explore and evaluate mineral resources, and to acquire the licenses later at the discretion of the licence holder. Exploration and evaluation assets are tested for impairment as described further below. Where appropriate, licences may be grouped into a cost pool.

All costs associated with E&E are initially capitalised as E&E assets, including payments to acquire the legal right to explore, costs of technical services and studies, seismic acquisition, exploratory drilling, and testing.

Exploration and evaluation costs include directly attributable overheads together with the cost of materials consumed during the exploration and evaluation phases. Costs incurred prior to having obtained the legal right to explore an area are expensed directly to profit and loss as they are incurred.

E&E Costs are not amortised prior to the conclusion of appraisal activities.

E&E costs assets related to each exploration licence or pool of licences are carried forward until the existence (or otherwise) of commercial reserves has been determined. Once the technical feasibility and commercial viability of extracting a mineral resource is demonstrable, the related E&E assets are assessed for impairment on an individual licence or cost pool basis, as appropriate, as set out below and any impairment loss is recognised in profit and loss. The carrying value, after, any impairment loss, of the relevant E&E assets is then reclassified as Property, Plant and Equipment.

E&E assets are assessed for impairment when facts and circumstances suggest that the carrying amount may exceed its recoverable amount. Such indicators include, but are not limited to, those situations outlined in paragraph 20 of IFRS 6 Exploration for and Evaluation of Mineral resources and include the point at which a determination is made as to

whether commercial reserves exist.

The aggregate carrying value is compared against the expected recoverable amount, by reference to the present value of future cash flows expected to be derived from production of commercial reserves.

When a licence or pool of licences is abandoned or there is no planned future work, the costs associated with the respective licences are written off in full.

Any impairment loss is recognised in profit and loss and separately disclosed.

The Group considers each licence, or where appropriate pool of licences, separately for purposes of determining whether impairment of E&E assets has occurred.

Impairment

All capitalised exploration and evaluation assets and property, plant and equipment are monitored for indications of impairment. Where a potential impairment is indicated, assessment is made for the group of assets representing a cash generating unit.

In accordance with IFRS 6 the Group firstly considers the following facts and circumstances in their assessment of whether the Group's exploration and evaluation assets may be impaired, whether:

- the period for which the Group has the right to explore in a specific area has expired during the period or will expire in the near future, and is not expected to be renewed:
- unexpected geological occurrences render the resource uneconomic;
- a significant fall in realised prices or oil and gas price benchmarks render the project uneconomic; or
- an increase in operating costs occurs.

If any such facts or circumstances are noted, the Group perform an impairment test in accordance with the provisions of IAS 36.

The aggregate carrying value is compared against the expected recoverable amount of the cash generating unit. The recoverable amount is the higher of value in use and the fair value less costs to sell. An impairment loss is reversed if the asset's or cash-generating unit's recoverable amount exceeds its carrying amount. A reversal of impairment loss is recognised in the profit or loss immediately.

Provisions

A provision is recognised in the Statement of Financial Position when the Group or Company has a present legal or constructive obligation because of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre–tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

Taxation

There is no current tax payable in view of the losses incurred to date.

Deferred income taxes are calculated using the Statement of Financial Position liability method on temporary differences. Deferred tax is provided on the difference between the carrying amounts of assets and liabilities and their tax bases. However, deferred tax is not provided on the initial recognition of goodwill or on the initial recognition of an asset or liability unless the related transaction is a business combination or affects tax or accounting profit. Deferred tax on temporary differences associated with shares in subsidiaries and joint ventures is not provided if reversal of these temporary differences can be controlled by the Company and it is probable that reversal will not occur in the foreseeable future. In addition, tax losses available to be carried forward as well as other income tax credits to the Company are assessed for recognition as deferred tax assets.

Deferred tax liabilities are provided in full, with no discounting. Deferred tax assets are recognised to the extent that it is probable that the underlying deductible temporary differences will be able to be offset against future taxable income. Current and deferred tax assets and liabilities are calculated at tax rates that are expected to apply to their respective period of realisation, provided they are enacted or substantively enacted at the Statement of Financial Position date.

Changes in deferred tax assets or liabilities are recognised as a component of tax expense in the income statement, except where they relate to items that are charged or credited directly to equity, in which case the related current or deferred tax is also charged or credited directly to equity.

Inventory

Inventory is valued at the lower of cost and net realisable value. The cost of inventories is based on the cost of the consumable and cost of transport to the site where stored. Net realisable value is estimated selling price in the ordinary course of business, less costs related to selling the inventory.

For other inventories, cost is determined on a weighted average basis (for fuel and chemicals) or a specific identification basis (for spares and supplies), including the cost of direct material and (where applicable) direct labour and a

proportion of overhead expenses. Items are classified as spares and supplies inventory where they are either standard parts, easily resalable or available for use on non-specific campaigns, and as intangible exploration and evaluation assets where they are specific parts intended for specific projects. Net realisable value is determined by an estimate of the price that could be realised through resale or scrappage based on its condition at the balance sheet date.

Equity

Equity comprises the following:

- 1. "Share premium" represents the total value of equity shares issued (there is no par value) net of expenses of the share issues.
- 2. "Other reserves" includes the following:
 - a. the "Merger reserve" arose on the acquisition of CJT Ventures Limited. There have been no movements in the reserve since acquisition.
 - b. the "Share option reserve" represent the fair values of share options and warrants issued and
 - c. the "Foreign exchange reserve" represents the cumulative translation difference on the net assets of the subsidiaries
- 3. "Retained reserves" include all current and prior year results, including fair value adjustments on financial assets, as disclosed in the consolidated statement of comprehensive income.

Share Issue Costs

Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity.

Share-based payments

The Company awards share options to certain Company Directors and employees to acquire shares of the Company. Additionally, the Company has issued warrants to providers of equity finance. Warrants issued as part of Share Issues have been determined as equity instruments under IAS 32. Since the fair value of the shares issued at the same time is equal to the price paid, these warrants, by deduction, are considered to have been issued at nil value.

All goods and services received in exchange for the grant of any share—based payment is measured at their fair values in accordance with IFRS 2. Where employees are rewarded using share—based payments, the fair values of employees' services are determined indirectly by reference to the fair value of the instrument granted to the employee.

The fair value is appraised at the grant date and excludes the impact of non-market vesting conditions. Fair value is measured by use of the Black Scholes model. The expected life used in the model has been adjusted, based on management's best estimate, for the effects of non-transferability, exercise restrictions, and behavioural considerations. All equity-settled share-based payments are recognised as an expense in the income statement with a corresponding credit to "other reserves."

If vesting periods or other non—market vesting conditions apply, the expense is allocated over the vesting period, based on the best available estimate of the number of share options expected to vest. Estimates are subsequently revised if there is any indication that the number of share options expected to vest differs from previous estimates. Any cumulative adjustment prior to vesting is recognised in the current period. No adjustment is made to any expense recognised in prior years if share options exercised are different to that estimated on vesting. Upon exercise of share options, the proceeds received net of attributable transaction costs are credited to share premium.

A gain or loss is recognised in profit or loss when a financial liability is settled through the issuance of the Company's own equity instruments. The amount of the gain or loss is calculated as the difference between the carrying value of the financial liability extinguished and the fair value of the equity instrument issued.

Financial instruments

Financial assets

Classification

The Group's financial assets consist of financial assets held at amortised cost. The classification depends on the purpose for which the financial assets were acquired. Management determines the classification of its financial assets at initial recognition.

Financial assets held at amortised cost

Assets that are held for collection of contractual cash flows, where those cash flows represent solely payments of principal and interest, are measured at amortised cost. Any gain or loss arising on derecognition is recognised directly in the profit or loss and presented in other gain/ (losses) together with foreign exchange gains and losses. Impairment losses are presented as a separate line item in the statement of profit or loss.

They are included in current assets, except for maturities greater than 12 months after the reporting date, which are classified as non-current assets. The Group's financial assets at amortised cost comprise trade and other current assets and cash and cash equivalents at the year-end.

Recognition and measurement

Regular purchases and sales of financial assets are recognised on the trade date – the date on which the Group commits to purchasing or selling the asset. Financial assets are initially measured at fair value plus transaction costs. Financial assets are de-recognised when the rights to receive cash flows from the assets have expired or have been transferred, and the Group has transferred substantially all of the risks and rewards of ownership.

Financial assets are subsequently carried at amortised cost using the effective interest method.

Impairment of financial assets

The Group assesses, on a forward-looking basis, the expected credit losses associated with its financial assets carried at amortised cost. For trade and other receivable due within 12 months the Group applies the simplified approach permitted by IFS 9. Therefore, the Group does not track changes in credit risk, but rather recognises a loss allowance based on the financial asset's lifetime expected credit losses at each reporting date.

A financial asset is impaired if there is objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the asset, and that loss event(s) had an impact on the estimated future cash flows of that asset that can be estimated reliably. The Group assesses at the end of each reporting period whether there is objective evidence that a financial asset, or a group of financial assets, is impaired.

The criteria that the Group uses to determine that there is objective evidence of an impairment loss include:

- Significant financial difficulty of the issuer or obligor;
- A breach of contract, such as a default or delinquency in interest or principal repayments;
- The Group, for economic or legal reasons relating the borrower's financial difficulty, granting the borrower a
 concession that the lender would not otherwise consider; and
- It becomes probable that the borrower will enter bankruptcy or other financial reorganisation.

The Group first assesses whether objective evidence of impairment exists.

The amount of the loss is measured as the difference between the asset's carrying amount and the present value of estimated future cash flow (excluding future credit losses that have not been incurred), discounted at the financial asset's original effective interest rate. The asset's carrying amount is reduced and the loss is recognised in profit or loss.

If, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognised (such as an improvement in the debtor's credit rating), the reversal of the previously recognised impairment loss is recognised in profit or loss.

Financial liabilities at amortised cost

Trade payables are obligations to pay for goods or services that have been acquired in the ordinary course of business from suppliers. Accounts payable are classified as current liabilities if payment is due within one year or less. If not, they are presented as non-currently liabilities.

Trade payables are recognised initially at fair value, and subsequently measured at amortised cost using the effective interest method.

Other financial liabilities are initially measured at fair value. They are subsequently measured at amortised cost using the effective interest method.

Financial liabilities are de-recognised when the Group's contractual obligations expire or are discharged or cancelled.

4. Critical accounting judgments, estimates and assumptions

The preparation of the financial statements in conformity with IFRSs requires management to make estimates and assumptions that affect the reported amounts of the assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of expenses during the year. Actual results may vary from the estimates used to produce these financial statements.

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Significant items subject to such estimates and assumptions include:

Valuation of exploration and evaluation expenditure (see Note 12)

Exploration and evaluation assets include mineral rights and exploration and evaluation costs, including payments to acquire the legal right to explore, costs of technical services and studies, seismic acquisition, exploratory drilling, and testing. Exploration and evaluation costs are capitalised if management concludes that future economic benefits are likely to be realisable and determines that economically viable extraction operation can be established as a result of

exploration activities and internal assessment of mineral resources. According to 'IFRS 6 Exploration for and evaluation of mineral resources', the potential indicators of impairment include: management's plans to discontinue the exploration activities, lack of further substantial exploration expenditure planned, expiry of exploration licences in the period or in the nearest future, or existence of other data indicating the expenditure capitalised is not recoverable. At the end of each reporting period, management assesses whether such indicators exist for the exploration and evaluation assets capitalised, which requires significant judgement. This review takes into consideration long term metal prices, anticipated resource volumes and supply and demand outlook. As of 30 June 2021 total exploration and evaluation costs capitalised amounted to \$13,061,285 (2020: \$7,942,967).

Tax receivable (see Note 15)

At 30 June 2021, the Group recognised an amount of \$584,702 (2020 \$297,405) within other receivables which relate to VAT receivable. The amount is subject to being recoverable once a subsidiary of the Group becomes revenue generating. The Directors believe that the amount will be recovered in full and therefore have not recognised any impairment to the carrying value of this amount.

Share based payment (see Note 19)

The Group issues share options and warrants to its employees, directors, investors and suppliers. These are valued in accordance with IFRS 2 "Share-based payments". In calculating the related charge on issuing either share options or warrants the Group will use a variety of estimates and judgements in respect of inputs used including share price volatility, risk free rate, and expected life. Changes to these inputs may impact the related charge.

Accounting for acquisitions and fair value (see Note 11)

Acquisitions are accounted for at fair value. The assessment of fair value is subjective and depends on a number of assumptions. These assumptions include assessment of discount rates, and the amount and timing of expected future cash flows from assets and liabilities. In addition, the selection of specific valuation methods for individual assets and liabilities requires judgment. The specific valuation methods applied will be driven by the nature of the asset or liability being assessed. The consideration given to a seller for the purchase of a business or a company is accounted for at its fair value. When the consideration given includes elements that are not cash, such as shares or options to acquire shares, the fair value of the consideration given is calculated by reference to the specific nature of the consideration given to the seller.

5. Segment information

Management has determined the operating segments based on reports reviewed by the Board of Directors that are used to make strategic decisions. During the period the Group had interests in two key geographical segments, being the British Virgin Islands and Tanzania. Activities in British Virgin Islands is limited to corporate management as well as desktop exploration costs whilst activities in Tanzania relates to operations and exploration.

2021	Tanzania \$	BVI \$	Total \$
Other Income	-	21,314	21,314
Administrative expenses	(293,135)	(2,054,584)	(2,336,841)
Impairment on acquisition	-	(2,277,196)	(2,277,196)
Impairment of inventory	(111,169)	-	(122,047)
Finance Charges	-	(23,834)	(23,834)
Share based payments	-	(526,081)	(526,081)
Other gains/(losses)	23,485	(10,620)	12,865
Foreign exchange	218,928	(122,136)	96,792
Loss from operations per reportable segment	(161,891)	(4,993,137)	(5,155,028)
Additions to non-current assets	4,239,124	1,171,743	5,410,867
Intangible assets	9,930,809	3,130,476	13,061,285
Inventory	224,879	-	224,879
Reportable segment assets	14,970,601	14,771,910	29,742,511
Reportable segment liabilities	(873,953)	(332,300)	(1,206,253)
2020	Tanzania \$	BVI \$	Total \$
Other Income	-	5,000	5,000
Administrative expenses	(224,715)	(2,080,827)	(2,305,542)
Other gains/(losses)	(5,865)	74,333	68,468
Foreign exchange	(1,245)	(24,210)	(25,455)

Loss from operations per reportable segment	(231,825)	(2,025,704)	(2,257,529)
Additions to non-current assets	349,223	230,989	580,212
Intangible assets	6,050,763	1,892,204	7,942,967
Reportable segment assets	6,359,710	2,113,927	8,473,637
Reportable segment liabilities	(299,376)	(390,425)	(689,801)

Segment assets and liabilities are allocated based on geographical location.

6. Expenses by nature breakdown

	Note	30 June 2021 \$	30 June 2020 \$
Depreciation	13	701	-
Wages and salaries (including Directors' fees)	7	574,328	1,129,750
Professional & Consulting fees		776,866	756,845
Insurance		103,539	23,812
Office expenses		9,539	23,944
Revaluation of Inventory	14	111,169	-
Travel and subsistence expenses		15,291	199,628
Listing costs		942,895	-
Other expenses	_	450,641	171,563
	_	2,984,969	2,305,542

During the year the Group obtained the following services from their auditors:

Zamig mo you and croup obtained me following con troop in anom	30 June 2021 \$	30 June 2020 \$
Fees payable to the Group's auditors for the audit of the Company	55,250	25,350
Fees payable to the Subsidiary's auditors for the audit of the Subsidiaries	21,806	18,102
Fees payable to the Group's auditors for tax and other services		21,657
Fees payable to the Subsidiary's auditors for tax and other services	-	35,515
	83,201	100,624

7. Directors and Employees

	30 June 2021 \$	30 June 2020 \$
Wages and salaries	39,600	-
Social security costs	12,573	-
Pension costs	855	-
Directors remuneration (note 7.1)	735,457	1,129,750
·	788,485	1,129,750
Less capitalised amounts	(214,157)	-
	574,328	1,129,750

Wages and salaries include amounts that are recharged between subsidiaries. Some of these costs are then capitalised as exploration and evaluation assets and others are administration expenses.

The share-based payments comprised the fair value of warrants and options granted to directors and employees in respect of services provided.

Apart from the directors, the Group only had one employee during the year (2020: Nil).

	30 June 2021 \$	30 June 2020 \$
Amounts attributable to the highest paid director: Director's fees Share based payments	163,639 114,649	32,500 437,500
	278,288	470,000

David Minchin is a full time CEO from 01 December 2020 and Russel Swarts has been employed on a full-time basis since 01 June 2021. The other directors provided professional services as required on a part-time basis. Details of Directors' remuneration are disclosed below.

7.1 Directors' remuneration

	Short term benefits	Bonuses	Fees paid in shares	Share-based payments	Total 30 June 2021
	\$	\$		\$	\$
Joshua Bluett 1, 11		-	20,000	37,190	57,190
Jonathan Taylor 8	336	-		-	336
Chukwuemeka Obiora Okwuosa 2, 12	2,000	-	1,000	21,786	24,786
Ian Stalker 3	74,282	-		37,630	111,912
Thomas Reynolds 4, 13	-	-	1,000	21,786	22,786
Robin Birchall ^{5, 9}	57,833	-		29,154	86,987
Russel Swarts 10	42,190			11,113	53,303
James Smith 14	28,791	25,868		-	54,659
Sarah Cope ¹⁵	19,342	25,868		-	45,210
David Minchin ¹⁶	134,850	28,789		114,649	278,288
	359,624	80,525	22,000	273,308	735,457

^{*1} Joshua Bluett's shares were held indirectly by Archean Pty Ltd <Super Fund A/C>

The bonus payments were agreed to be paid at the 9 April 2021 Board meeting for the additional work carried out by the directors for the year ended 30 June 2021.

	Short term benefits	Fees paid in shares	Benefits accrued	Total 30 June 2020
	\$	\$	\$	\$
Joshua Bluett 1, 11	52,500	87,500	10,000	150,000
Neil Herbert ⁶	20,000	312,500	12,500	345,000
Jeffrey Clarke ⁷	-	11,000	1,000	12,000
Jonathan Taylor 8	-	11,000	1,000	12,000
Chukwuemeka Obiora Okwuosa ^{2, 12}	-	11,000	1,000	12,000
Ian Stalker ³	22,500	437,500	10,000	470,000
Thomas Reynolds 4, 13	-	11,000	1,000	12,000
Robin Birchall 5, 9	5,000	100,000	10,000	115,000
Russel Swarts 10	-	-	1,750	1,750

² Chukwuemeka Obiora Okwuosa's shares were held indirectly by Comek Petrogas Limited

^{*3} Ian Stalker's shares were held indirectly by Promaco Limited

^{*4} Thomas Reynolds's shares were held indirectly by Solo Oil Plc

^{*5} Robin Birchall's share options were held indirectly by Bluey Invest (Barbados) Inc

 $^{^{^{*6}}}$ Neil Herbert resigned on 30 June 2020

^{*7} Jeffrey Clarke resigned on11 June 2020

^{*8} Jonathan Taylor resigned on 30 June 2020

^{*9} Robin Birchall was appointed on 24 January 2020

^{*10} Russel Swarts was appointed on 5 June 2020

^{*11} Joshua Bluett resigned on 2 November 2020

^{*12} Chukwuemeka Obiora Okwuosa resigned on 2 November 2020

^{*13} Thomas Reynolds resigned on 2 November 2020

¹⁴ James Smith was appointed on 15 October 2020

¹⁵ Sarah Cope was appointed on 4 December 2020

¹⁶ David Minchin was appointed on 2 November 2020

100,000	981,500	48,250	1,129,750

The Directors of the Group are considered to be Key Management Personnel. No director was paid pension benefits in either year and there are no post-employment benefits, other long-term benefits or termination benefits outstanding.

8. Finance Costs

	30 June 2021 \$	30 June 2020 \$
Finance costs	23,834	-
	23,834	-

Finance charges arise on the redemption of Convertible loan notes (see note 20) which carried a 10% interest rate per annum.

9. Taxation

	30 June 2021	30 June 2020
	\$	\$
Taxation expense		
Current tax	-	-
Deferred tax	-	-
Loss before tax	(5,155,028)	(2,257,531)
Tax at the applicable rate of 7.80% (2020: 7.80%)	(402,092)	(176,196)
Effects of:		
Expenditure not deductible for tax	837	3,574
Losses carried forward not recognised as a deferred tax asset	401,675	172,622
Tax charge	-	-

No tax charge or credit arises from the loss for the year.

The tax rate used is a weighted average of the standard rate of corporation tax in the BVI being 0% and Tanzania being 30%. No deferred tax asset has been recognised in view of the uncertainty over the timing of future taxable profits against which the losses may be offset.

The Company has unused tax losses of approximately \$2,318,260 (2020: \$1,916,585) to carry forward and set against future profits. The related deferred tax asset has not been recognised in respect of these losses as there is no certainty regarding the level and timing of future profits.

10. Loss per share

The calculation for earnings per share (basic and diluted) is based on the consolidated loss attributable to the equity shareholders of the Company is as follows:

	30 June 2021 \$	30 June 2020 \$
Loss attributable to equity shareholders	5,155,028	2,257,529
Weighted average number of Ordinary Shares	387,130,595	151,470,905
Loss per Ordinary Share (\$/cents)	(1.33)c	(1.49)c

Earnings and diluted loss per share have been calculated by dividing the loss attributable to equity holders of the company after taxation by the weighted average number of shares in issue during the year. Diluted share loss per share has not been calculated as the options, warrants and loan notes have no dilutive effect given the loss arising in

the year.

11. Asset Acquisition

On 5 November 2020, the Company, and Attis entered into the "Amalgamation Agreement" whereby a wholly owned subsidiary of the Company, Helium One Treasury Limited agreed to acquire all of the assets and liabilities of Attis. This was completed on 4 December 2020, when the Company acquired 100% of the share capital of Attis for the total consideration of \$2,299,416. This was satisfied by the issue of 62,281,048 new Ordinary Shares to the Attis sellers at a price of \$0.0369 per Ordinary Share. The fair value of the ordinary shares issued as part of the consideration was based on the IPO share price on "Amalgamation".

Attis' primary activities at the date of acquisition was the investment and development in oil and gas exploration and production. The Amalgamation was undertaken for several reasons. The association with Attis has provided invaluable introductions to investors for Convertible Loan Notes and the Amalgamation. It also provided the Company with access to and the benefit of Attis' shareholders, many of whom have been supportive and have participated in the Amalgamation. The Attis shareholders may also contribute towards additional liquidity in the trading of the Company's shares in the future. Helium One also received the benefit of Attis' cash balances which were used to pay some of the costs associated with Admission, leaving the majority of new money raised at Admission to be used for the Company's work programme.

The following table summarises the fair value of assets acquired and liabilities assumed as the acquisition date:

	Book Value	Fair Value Adjustment	Fair Value
	\$		\$
Cash and cash equivalents	246,509		- 246,509
Trade and other payables	(224,289)		- (224,289)
Net assets acquired	22,220		- 22,220
Fair Value of Consideration Paid Shares issued	\$ 2,299,416	-	
Analysis of cash flows on acquisition	\$		
Payment on acquisition	• •		
Net cash acquired on acquisition	246,509		
Net cash inflow on acquisition	246,509	-	

Under IFR3, a business must have 3 elements: inputs, processes, and outputs. Following the disposal of the Austin Field assets in August 2020, Attis became an AIM Rule 15 cash shell. Attis did not have title to licenses or intangible or tangible assets and held only cash balances and payables. These could not be considered inputs given that Attis was a cash shell. Attis had no processes to produce outputs and had no infrastructure or assets that could produce outputs. Therefore, the Directors' conclusion was that the transaction was an asset acquisition and not a business combination. There was no fair value adjustment required as Attis had no intangible or tangible assets to uplift.

Therefore, the Group is required to recognise an impairment for the difference between the Fair Value of Consideration Paid and the Fair Value of the Net Assets acquired. This amounts to an impairment of \$2,277,196 to the cost of the investment which has been recognised in the Statement of comprehensive income in the current year.

The total amount of the amalgamation related costs expensed by the group was \$942,185 (\$346,821 of this was settled in shares). These costs have been recognised in administrative expenses within the Statement of Comprehensive Income. The cost includes external legal, consulting and accounting cost incurred compiling the documentation required by the Registrar and other bodies and the performance of due diligence activities and have been taken to expense in the year under review.

During the period since acquisition, and excluding the impairment mentioned above, Attis contributed a loss of \$301,721 to the Group. If the acquisition of Attis had occurred on 1 July 2020, the consolidated pro-forma loss for the year would have been \$27,055,268.

12. Intangible Assets

Intangible assets comprise exploration and evaluation costs captialised as at 30 June 2021 and 2020, less impairment.

	Note	30 June 2021 \$	30 June 2020 \$
Exploration & Evaluation Assets – Cost and Net Fair Value			
Opening balance		7,942,967	7,362,755
Additions to exploration assets		4,653,495	606,779
Capitalised directors fees and employee wages	7	214,157	-
Capitalised other expenses		191,786	-
Additions – equity settled		72,482	-
Foreign exchange rate movements on intangible assets		(13,602)	(26,567)
Closing balance		13,061,285	7,942,967

Exploration projects in Tanzania are at an early stage of development and no resource estimates are available to enable value in use calculations to be prepared.

In accordance with IFRS 6, the Directors undertook an assessment of the following areas and circumstances that could indicate the existence of impairment which included the following:

- The Group's right to explore in an area has expired or will expire soon without renewal.
- No further exploration or evaluation is planned or budgeted for.
- A decision has been taken by the Board to discontinue exploration and evaluation in an area due to the absence of a commercial level of reserves; and
- Sufficient data exists to indicate that the book value will not be fully recovered from future development and production.

Following their assessment, the Directors concluded that no impairment charge was necessary for the year ended 30 June 2021 (2020: \$Nil).

13. Property, Plant and Equipment

	Field Equipment	Office equipment	Total
	Equipment \$	\$	\$
Cost			-
As at 1 July 2019,2020	71,087	17,009	88,096
ALISE		5.050	5.050
Additions		5,953	5,953
Foreign exchange movements	(460)	-	(460)
As at 30 June 2021	70,627	22,962	93,589
	' <u>'</u>		_
Accumulated depreciation			-
As at 1 July 2019,2020	(70,627)	(17,009)	(87,636)
		(704)	(704)
Charge for the year	-	(701)	(701)
As at 30 June 2021	(70,627)	(17,710)	(88,337)
Carrying Amount			
At 30 June 2020	-	-	-
At 30 June 2021	-	5,252	5,252

The Group's property, plant and equipment are free from any mortgage or charge.

14. Inventory

	30 June 2021 \$	30 June 2020 \$
Inventory at cost	336,048	-
Less impairment	(111,169)	-
Net realisable value	224,879	-

Inventory comprises drill rods and drilling chemicals used in the current drilling campaign.

15. Trade and other receivables

Non-current other receivables are as follows:

	30 June 2021 \$	30 June 2020 \$
VAT receivable	584,702	297,405

In the prior year, VAT receivable was reclassified as non-current as VAT will only become receivable upon the Group being revenue generating. This is not estimated to occur in the next 12-month period. Non-current receivables were not discounted as the balance, as well as any impact of discounting, is considered to be immaterial to the financial statements

Current trade and other receivables are as follows:

	30 June 2021 \$	30 June 2020 \$
Trade debtors	-	5,000
Prepayments	39,657	9,742
Other receivables	24,625	6,391
	64,282	21,133
16. Cash and cash equivalents		
	30 June	30 June
	2021	2020
	\$	\$
Cash and cash equivalents	15,802,111	212,132

The Group's cash at bank is held with two listed international banking institutions.

17. Trade and other payables

30 June 2021	30 June 2020
\$	\$
940,134	450,408
241,048	125,148
-	50,000
25,071	64,245
1,206,253	689,801
	2021 \$ 940,134 241,048 - 25,071

During the year (July and October 2020), the Company issued a further \$750,000 Convertible Loan Notes ("CLNs") to fund working capital. These carried accrued interest, due at a rate of 10% per annum, to be converted at Admission at a 30% discount to the Placing Price.

In the prior year (March 2020), the Company issued CLNs to the total value of \$50,000.

During the year Company converted the full outstanding amount of the CLNs by issuing 31,877,193 of ordinary new shares

18. Share premium

Issued and fully paid at 30 June 2019	Number of shares 139,579,671	Ordinary shares \$ 14,258,390	Total \$ 14,258,390
Issue of new shares – 30 August 2019 (1)	1,970,000	197.000	197,000
Issue of new shares – 30 August 2019 (2)	414,286	58,000	58,000
Issue of new shares – 30 August 2019 (3)	8,300,000	830,000	830,000
Issue of new shares – 14 January 2020 (4)	12,610,899	1,261,089	1,261,089
Conversion of Convertible Loan Note – 14 January 2020 (5)	11,111,110	1,000,000	1,000,000
Issue of new shares – 14 January 2020 (6)	27,200	2,720	2,720
Issue of new shares – 24 January 2020 (7)	1,000,000	100,000	100,000
Issue of new shares – 24 January 2020 (8)	1,805,000	180,500	180,500
As at 30 June 2020	176,818,166	17,887,699	17,887,699
Share issue costs (for no. 4 issue)		(7,815)	(7,815)
	176,818,166	17,879,884	17,879,884
Issue of new shares – 9 September 2020 (9)	985,712	34,500	34,500
Issue of new shares – 9 September 2020 (10)	18,000	1,800	1,800
Issue of new shares – 9 September 2020 (11)	4,000,000	100,000	100,000
Issue of new shares – 2 December 2020 (12)	12,514,319	462,030	462,030
Issue of new shares – 2 December 2020 (13)	29,008,239	823,836	823,836
Issue of new shares – 2 December 2020 (14)	211,267,627	7,800,000	7,800,000
Issue of new shares – 2 December 2020 (15)	62,281,048	2,299,416	2,299,416
Issue of new shares – 20 January 2021 (16)	2,868,954	-	-
Issue of new shares – 16 April 2021 (17)	100,000,000	13,800,000	13,800,000
Issue of new shares – 27 April 2021 (18)	1,560,230	61,597	61,597
Issue of new shares – 4 May 2021 (19)	4,730,452	186,369	186,369
Issue of new shares – 10 May 2021 (20)	3,891,115	434,672	434,672
Issue of new shares – 21 May 2021 (21)	2,482,394	99,404	99,404
Issue of new shares – 27 May 2021 (22)	372,669	72,428	72,428
Issue of new shares – 27 May 2021 (23)	1,000,000	-	-
Issue of new shares – 7 June 2021 (24)	300,000	12,013	12,013
Issue of new shares – 16 June 2021 (25)	400,000	16,037	16,037
Issue of new shares – 28 June 2021 (26)	1,000,000	35,000	35,000
Movement for 2021	438,680,759	26,239,102	26,239,102
As at 30 June 2021	615,498,925	44,118,986	44,118,986
Share issue costs	-	(1,458,273)	(1,458,273)
	615,498,925	42,660,713	42,660,713

Reconciliation to balance of share premium as stated in the statement of financial position

	Number of shares 2021	2021	2020
		\$	\$
As at 1 July	176,818,166	17,879,884	14,258,390
			_
Issue of new shares for fundraising (11,14,17)	315,267,597	21,700,000	2,629,309
Issue of new shares for acquisitions (15)	<i>62,281,04</i> 8	2,299,416	-
Issue of new shares for warrants (18,19,20,21,24,25,26)	14,364,191	845,092	-
Issue of new shares for nil cost options (23)	1,000,000	-	-
Issue of shares for Convertible loan notes (13,16)	31,877,193	823,836	1,000,000
Issue of shares in lieu of fees/services (9,10,12, 22)	13,890,730	570,758	-
	438,680,759	26,239,102	3,629,309
Share issue costs		(1,458,273)	(7,815)
As at 30 June	615,498,925	42,660,713	17,879,884

All shares issued are issued at no par value. All new shares issued will rank pari passu with the existing ordinary shares

in issue.

- (1) On 30 August 2019, The Company issued 1,970,000 new ordinary shares in the Company at a price of \$0.10 per share in lieu of fees for a total value of \$197,000.
- (2) On 30 August 2019, The Company issued 414,286 new ordinary shares in the Company at a price of \$0.14 per share in lieu of fees for a total value of \$58,000.
- (3) On 30 August 2019, The Company issued 8,300,000 new ordinary shares in the Company at a price of \$0.10 per share in lieu of fees for a total value of \$830,000.
- (4) On 14 January 2020, The Company issued 12,610,899 new ordinary shares in the Company at a price of \$0.10 per share for gross proceeds of \$1,261,089 and costs of \$7,815 net \$1,253,274
- (5) On 14 January 2020, The Company issued 11,111,110 new ordinary shares in the Company at a price of \$0.09 per share as part of the conversion of a Convertible Loan Note for a total value of \$1,000,000.
- (6) On 14 January 2020, The Company issued 27,200 new ordinary shares in the Company at a price of \$0.10 per shares in lieu of fees for a total value of \$2,720.
- (7) On 24 January 2020, The Company issued 1,000,000 new ordinary shares in the Company at a price of \$0.10 per share in lieu of fees for a total value of \$100,000.
- (8) On 24 January 2020, The Company issued 1,805,000 new ordinary shares in the Company at a price of \$0.10 per share in lieu of fees for a total value of \$180,500.
- (9) On 9 September 2020, the Company issued 985,712 new ordinary shares at a price \$0.035 per share in lieu of directors fees for a total value of \$34,500.
- (10) On 9 September 2020, the Company issued 18,000 new ordinary shares at a price of \$0.10 per share for a total value of \$1,800.
- (11) On 9 September 2020, the Company issued 4,000,000 new ordinary shares at \$0.025 per share to John Bolitho for a total value of \$100,000 to raise funds for the Company.
- (12) On 2 December 2020, the Company issued 12,514,349 new ordinary shares to consultants and advisors in lieu of cash settlement for part of the services provided to the Company in relation to the "Amalgamation" with a total value of \$462,030.
- (13) On 2 December 2020, the Company issued 29,008,239 new ordinary shares at 2.84p (rather than at a 30% discount to 2.84p see issue 16 below for share correction) per share for the Conversion of Loan Notes for a value of \$823,836.
- (14) On 2 December 2020, the Company raised gross proceeds of £6,000,000 (\$7,800,000) through the placing of 211,267,597 new ordinary shares at 2.84p per share as part of the "Placing Agreement".
- (15) On 2 December 2020, the Company issued 62,281,048 new ordinary shares as Consideration Shares to existing Attis shareholders pursuant to the terms of the Amalgamation for a value of \$2,299,416.
- (16) On 20 January 2021, the Company issued 2,868,954 new ordinary shares to correct an error in calculation of shares to be allotted on the conversion of the Convertible Loan Notes at Admission as issued on 2 December 2020. These additional shares were issued at a Nil value.
- (17) On 16 April 2021, the Company raised gross proceeds of £10,000,000 (\$13,800,000) through a fundraising placing of 100,000,000 new ordinary shares at 10p per share.
- (18) On 27 April 2021, the Company issued 1,560,230 new ordinary shares in the Company for warrants exercised at a price of 2.84p to a service provider (Orana Corporate LLP) for a value of (£44,311) \$61,597.
- (19) On 4 May 2021, the Company issued 4,730,452 new ordinary shares in the Company for warrants exercised at a price of 2.84p to three service providers (Novum, Peterhouse and P Amoruso) for a value of (£134,981) \$186,369.
- (20) On 10 May 2021, the Company issued 3,891,115 new ordinary shares in the Company for warrants exercised at a price of 2.84p to Hannam, Oberon and Canaccord for a value of (£308,278) \$434,672.
- (21) On 21 May 2021, the Company issued 2,482,394, new ordinary shares in the Company for warrants exercised at a price of 2.84p to Pello for value of (£70,500) \$99,404.

- (22) On 27 May 2021, the Company issued 372,669 new ordinary shares in the Company at a price of 13.99p to a service provider for a value of (£52,136) \$72,428.
- (23) On 27 May 2021, the Company issued 1,000,000 new ordinary shares in the Company for nil cost options.
- (24) On 7 June 2021, the Company issued 300,000 new ordinary shares in the Company for warrants exercised at a price of 2.84p to Bespoke for a value of (£8,520) \$12,013.
- (25) On 16 June 2021, the Company issued 400,000 new ordinary shares in the Company for warrants exercised at a price of 2.84p to Mr SP Lundy for a value of (£11,360) \$16,037.
- (26) On 23 June 2021, the Company issued 1,000,000 new ordinary shares in the Company for warrants exercised at a price of 2.84p to Scirocco for value of (£28,400) \$35,000.

19. Share-based payments

Under IFRS 2, an expense is recognised in the statement of comprehensive income for equity settled share-based payments, at the fair value at the date of grant. If this payment relates directly to the cost of raising funds through the issue of shares, then it is debited against the share premium reserve. The share-based payments were all valued using the Black-Scholes Pricing Model.

During the year, the Group established a share option scheme that entitles key management personnel to purchase shares at the market price of the shares at grant date. Currently, these schemes are limited to key management personnel and certain key contractors. The vesting conditions are as set out in the Report of the Directors. The share-based payments debited to the Share Premium account all related to warrants issued to Brokers in lieu of fees.

0004

No warrants were granted during the year that were determined as equity instruments under IAS 32.

The application of IFRS 2 gave rise to the following share-base payments:

	2021	2020
	\$	\$
Share-based payments	987,876	-
Amounts debited to Share Premium	(461,795)	-
	526,081	-

The following table sets out the movements of warrants and options during the year:

	2021 Warrants and Options	2021 Weighted average exercise price (\$)	2020 Warrants and Options	2020 Weighted average exercise price (\$)
Outstanding at the beginning of the year	10,902,860	0.32	10,341,457	0.32
Granted during the year	77,615,421	0.22	1,000,000	0.32
Exercised during the year	(15,364,191)	0.06	-	-
Cancelled during the year	(3,000,000)	0.13	(438,597)	0.32
Outstanding at the end of the year	70,154,090	0.24	10,902,860	00.32

The warrants and options outstanding at 30 June 2021 had an exercise price in the range of 0.04c to 0.32c (2020: range of 0.05c to 2.0c) and a weighted-average contractual life of 4.5 years (2020: 1 year). The warrants exercised during the year were at an exercise price of (2.84 pence) \$0.04 – see note 18 for further breakdown.

The cancelled warrants in the year were all replaced with new warrants under the same terms but issued through the EMI share option scheme. No movement in reserves was recognised for this replacement.

The share price at the time of exercise of the warrants and options was an average of \$0.28 (£0.20), ranging from \$0.23-\$0.32 (£0.16.3-£0.23).

Measurement of fair values on Equity-settled share-based payment arrangements

The fair value of the employee share options has been calculated using the Black-Scholes formula. Service and non-market performance conditions attached to the arrangements were not considered in measuring fair value.

The inputs used in the measurement of the fair values at grant date of the equity-settled share-based payments were as follows:

	Award 09 09 2020	Award 29 09 2020	Award 04 12 2020 (1)	Award 04 12 2020 (2)	Award 04 12 2020 (3)	Award 04 12 2020 (4)	Award 08 12 2020	Award 15 04 2021	Award 21 06 2021	Award 24 01 2020
Fair value at grant date	0.025	0.028	0.013	0.030	0.025	0.024	0.030	0.245	0.253	0.00
Share price at grant date	0.038	0.038	0.037 -0.038	0.038	0.038	0.038	0.038	0.161	0.257	0.00
Exercise price	0.035	0.035	0.04-0.045	0.038	0.04,0.05	0.04 & 0.11	0.11 & 0.038	0.188 & 0.112	0.296 & 0.134	0.038
Expected volatility	76%	76%	76%	76%	76%	76%	76%	76%	76%	87.7%
Expected life years	3.0	4.0	1-4	5.0	3-4	1	5	2.0	10.0	3.0
Expected dividend yield	-	-	-	-	-	-	-	-	-	-
Risk-free interest rate	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%

The risk-free rate of return is based on zero yield government bonds for a term consistent with the option life. Expected volatility was determined by reviewing benchmark value from comparator companies.

The Company has issued the following warrants and options, which are still in force at the balance sheet date:

Grant date	Number of warrants and options	Expiry date	Exercise price \$ per share
21 September 2016*	6,160,735	20 April 2023	0.285
22 October 2016*	2,426,625	20 April 2023	0.40
14 November 2016*	263,000	20 April 2023	0.285
3 March 2017*	52,500	20 April 2023	0.285
22 June 2017*	1,000,000	20 April 2023	0.40
29 September 2020	1,000,000	9 September 2023	0.035
29 September 2020	9,000,000	30 September 2024	0.035
4 December 2020	21,166,667	3 December 2025	0.0382
4 December 2020	282,394	3 December 2023	0.0382
4 December 2020	7,810,024	27 January 2022 to 20 October 2024	0.0477-0.3816
15 April 2021	2,492,145	15 April 2023	0.1881
21 June 2021	3,000,000	20 June 2031	0.1344
21 June 2021	15,500,000	20 June 2031	0.2956
	70,154,090	-	

^{*} During the year the Board granted an extension of expiry for warrants issued 21 September 2016, 22 October 2016, 14 November 2016 and 3 March 2017, the expiration date was extended to 20 April 2023.

20. Other reserves

Merger reserve	30 June 2021	30 June 2020
	\$	\$
Opening and closing balance	(349,710)	(349,710)

The merger reserve arose on the acquisition of CJT Ventures Limited. There have been no movements in the reserve since acquisition.

Foreign currency reserve	30 June 2021	30 June 2020
	\$	\$
Opening balance	(175,027)	(145,777)
Movement	138,745	(29,250)
As at 30 June	(36,282)	(175,027)
Share option reserve	2021	2020
	\$	\$
Opening balance	-	11,324
Share based-payments	987,876	-
Options expired	-	(11,324)

As at 30 June	987,876	-
Total Other Reserves	601,884	(524,737)

21. Financial Instruments

Capital risk management

The Group's objective when managing capital is to safeguard the entity's ability to continue as a going concern and develop its mineral exploration and development and other activities to provide returns for shareholders and benefits for other stakeholders.

The Group's capital structure comprises all the components of equity (all share capital, share premium, retained earnings when earned and other reserves). When considering the future capital requirements of the Group and the potential to fund specific project development via debt, the Directors consider the risk characteristics of the underlying assets in assessing the optimal capital structure.

The Group's activities expose it to a variety of financial risks: market risk (including foreign currency risk and price risk), credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group's financial performance.

Fair value of financial instruments

The fair values of the Company's financial instruments on 30 June 2021 and 30 June 2020 did not differ materially from their carrying values.

The Group measures fair values using the following fair value hierarchy that reflects the significance of the inputs used in making the measurements:

- Level 1 fair value measurements are those derived from inputs other than quoted prices that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 2 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).
- Level 3 assets are assets whose fair value cannot be determined by using observable inputs or measures, such as market prices or models. Level 3 assets are typically very illiquid, and fair values can only be calculated using estimates or risk-adjusted value ranges.

Market Risk

Market risk arises from the Group's use of interest bearing and foreign currency financial instruments. It is the risk that future cash flows of a financial instrument will fluctuate because of changes in interest rates (interest rate risk), and foreign exchange rates (currency risk). No such instruments are held by the Group and therefore no risk has been identified.

Price Risk

Price risk arises from the exposure to equity securities arising from investments held by the Group. No such investments are held by the Group and therefore no risk has been identified.

Foreign Exchange Risk

The Group operates internationally and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the Pound sterling, US Dollar and Tanzanian Shilling. Foreign exchange risk arises from recognised monetary assets and liabilities, where they may be denominated in a currency that is not the Group's functional currency. While the Tanzanian Shilling has not depreciated since 31 March 2019 the Tanzanian Shilling risk is mitigated by the fact that Helium One would only have one month's cash requirement on hand at any one time. Another significant risk in Tanzania is a US Dollar risk as the loans to Tanzanian subsidiaries are denominated in US Dollars. The Directors consider that, for the time being, no hedging or other arrangements are necessary to mitigate this risk.

On the assumption that all other variables were held constant, and in respect of the Group and the Company's expenses the potential impact of a 20% increase/decrease in the USD: Tanzanian Shilling foreign exchange rate on the Group's loss for the year and on equity is as follows:

Increase/(decrease) in USD/ TzSh		
20%	107,480	126,326
-20%	(107,480)	(126,326)

30 June 2021

30 June 2020

Credit Risk

Credit risk is the risk that the Group will suffer a financial loss as a result of another party failing to discharge an obligation and arises from cash and other liquid investments deposited with banks and financial institutions. The Group considers the credit ratings of banks in which it holds funds to reduce exposure to credit risk. The Group will only keep its holdings of cash and cash equivalents with institutions which have a minimum credit rating of 'BBB.

The Group considers that it is not exposed to major concentrations of credit risk.

The Group holds cash as a liquid resource to fund its obligations. The Group's cash balances are held primarily in Sterling. The Group's strategy for managing cash is to assess opportunity for interest income whilst ensuring cash is available to match the profile of the Group's expenditure. This is achieved by regular monitoring of interest rates and monthly review of expenditure forecasts. Short term interest rates on deposits have for the fiscal year been very unattractive.

The Group has a policy of not hedging and therefore takes market rates in respect of foreign exchange risk; however, it does review its currency exposures on an ad hoc basis. Currency exposures relating to monetary assets held by foreign operations are included within the foreign exchange reserve in the Group Balance Sheet.

The currency profile of the Group's cash and cash equivalent is as follows:

	30 June	30 June
	2021	2020
Cash and cash equivalents	\$	\$
US Dollar	12,078,057	9,756
GBP	3,724,054	-
Tanzanian Shillings	-	202,376

On the assumption that all other variables were held constant, and in respect of the Group's cash position, the potential impact of a 20% increase in the GBP: USD foreign exchange rate would not have a material impact on the Group's cash position and as such is not disclosed.

Liquidity Risk

Liquidity risk arises from the possibility that the Group and its subsidiaries might encounter difficulty in settling its debts or otherwise meeting its obligations related to financial liabilities. In addition to equity funding, additional borrowings have been secured in the past to finance operations. The Company manages this risk by monitoring its financial resources and carefully plans its expenditure programmes. Financial liabilities of the Group comprise trade payables which mature in less than six months.

Interest rate risk

The Group has no material exposure to interest rate risk.

22. Categories of financial instruments

In terms of financial instruments, these solely comprise of those measured at amortised costs and are as follows:

	30 June 2021 \$	30 June 2020 \$
Liabilities at amortised cost	1,206,253	689,081
Cash and cash equivalents at amortised cost Financial assets at amortised cost	15,802,111 609,327	212,132 308,796
	16,411,438	520,928

23. List of Subsidiaries

At 30 June 2021, the Group consists of the following subsidiaries:

	Share capital Share capital					
Name of subsidiary	Country of incorporation	Principal place of business	held by Ultimate Parent	held by Group	Principal activities	
Black Swan Resources Ltd	BVI	BVI	100%	100%	Holding	

Helium One (Stahamili) Ltd	Tanzania	Tanzania	Nil	99%	Helium Exploration
Helium One (Njozi) Ltd	Tanzania	Tanzania	Nil	99%	Helium Exploration
Helium One (Gogota) Ltd	Tanzania	Tanzania	Nil	99%	Helium Exploration
Sharifu (TZ) Ltd	Tanzania	Tanzania	Nil	99%	Winding up
Ngurumo (TZ) Ltd	Tanzania	Tanzania	Nil	99%	Winding up
CJT Ventures Ltd	BVI	BVI	100%	100%	Holding
Helium One Treasury Ltd*	BVI	BVI	100%	100%	Holding
Helium One UK Limited*	UK	UK	Nil	100%	Administration Services
Northcote Energy Ltd*	Cayman	Cayman	Nil	100%	Dormant
Northcote Energy USA Inc*	USA	USA	Nil	100%	Dormant
Attis Oil and Gas Management LLC*	USA	USA	Nil	100%	Dormant

Black Swan Resources Limited holds 99% of Helium One (Stahamili) Ltd, Helium One (Gogota) Ltd and Helium One (Njozi) Ltd. The remaining 1% is held on trust for the Company. This is due to Tanzanian law stating that a company must have a minimum of two shareholders.

24. Commitments

The Group currently has an interest in 18 licences in Tanzania. These are initially granted for a period of four years with the option to extend for further periods of three years and then two years.

These license's include commitments to pay license fees and minimum spending requirements. As at 30 June 2021 these are as follows:

	30 June 2021	30 June 2021	30 June 2021
	License fees \$	Minimum spend \$	Total \$
Not later than one year	676,684	451,123	1,127,807
Later than one year but less than 5 years	1,963,531	1,008,272	2,971,803
More than 5 years	-	-	-
Total	2,640,215	1,459,395	4,099,610
	30 June 2020	30 June 2020	30 June 2020
	Licence fees \$	Minimum spend \$	Total \$
Not later than one year	676,684	451,123	1,127,807
Later than one year but less than 5 years	2,706,738	1,804,492	4,511,230
More than 5 years		-	
	3,383,422	2,255,615	5,639,037

25. Operating leases

The Group had no operating leases in either year.

26. Related parties

A. Parent and ultimate controlling party

There is no ultimate controlling party.

B. Transactions with key management personnel and transactions

Key management personnel compensation and transactions are disclosed in note 7.

C. Other related party transactions

Other transactions

Cambrian Limited, a limited company of which Neil Herbert, a former director, was paid a fee of Nil (2020: \$345,000) for director services to the Company. The balance outstanding at year end is Nil (2020: \$12,500).

Promaco Limited, a limited company of which lan Stalker is a director, was paid a fee of \$74,282 (2020: \$470,000) for director services to the Company. The balance outstanding at year end was Nil (2020: \$10,000).

Buey Invest (Barbados) Inc., a limited company of which Robin Birchall is a director, was paid a fee of Nil (2020:

^{*} These companies were acquired on 4 December 2020

\$100,000) for director services to the Company. The balance outstanding at year end is Nil. (2020: Nil)

Archean Pty Ltd, a limited company of which Josh Bluett, a former director, was paid a fee of Nil (2020: \$87,500) for directors services to the company. The balance outstanding at year end is Nil. (2020: Nil)

Mosspenny (UK) Limited, a limited company of which Jeff Clarke, a former director, was paid a fee of Nil (2020: \$11,000) for director services to the Company. The balance outstanding at year end is Nil. (2020: Nil)

Comek Petrogas Limited, a limited company of which Chukwuemeka Okwuosa, a former director, was paid a fee of Nil. (2020: \$11,000) for director services to the Company. The balance outstanding at year end is Nil. (2020: Nil).

Solo Oil plc, a limited company of which Tom Reynolds, a former director, was paid a fee of Nil and granted warrants with a fair value of \$21,786 (2020: \$11,000) for director services to the Company. The balance outstanding at year end is Nil.

All related party transactions took place at arm's length.

27. Reconciliation of movement in Debt position

Non cash changes At 30 June Cash flows **Foreign** Interest **Bonds** At 30 June 2020 exchange charged converted to 2021 movements equity \$ \$ \$ \$ \$ \$ Cash and Cash equivalents 15,802,111 Cash 212,132 15,600,951 (10,972)**Borrowings** Debt due within (50,000)(750,000)one year (23,826)823,826 **TOTAL** 152,132 14,850,951 (23,826)823,826 15,802,111